#### (Attached Documents) BUSINESS REPORT (From April 1, 2014 to March 31, 2015)

### 1. Business Overview

#### (1) Review of Operations of the Group

#### **Business Environment**

The Japanese economy continued to show gradual recovery during the fiscal year under review, with improvement in the employment and income environment fueled by ongoing initiatives including agile fiscal policy of the government and monetary easing measures of the Bank of Japan. This was all despite sluggishness apparent in the first half largely brought about by weak personal consumption, along with a climate of recoiling demand in the wake of an earlier surge of last minute spending before Japan's consumption tax hike took effect, and rising prices.

**Domestic demand for petroleum products** fell overall compared with the previous fiscal year. Although results for diesel fuel remained unchanged compared with the previous year amid firm transportation demand, results for gasoline, kerosene, and heavy fuel oil A sagged largely due to the consumption tax hike, fuel efficiency improvements, a relatively warm winter, and shifts toward use of alternative fuels. Meanwhile, results for heavy fuel oil C used by thermal power plants to generate electricity also decreased.

With respect to **crude oil prices**, the price for Dubai crude oil began the fiscal year in the \$104 per barrel range then subsequently climbed briefly to the \$111 per barrel range, spurred by turmoil in Libya, Iraq and other parts of the Middle East, before ultimately ending the year in the \$53 per barrel range following a substantial downturn in the price stemming from factors such as heightened shale oil production in the U.S. and OPEC holding off on moves to curb its output.

As for exchange rates, the Japanese yen ended the fiscal year at the ¥120 per dollar level, up from ¥103 at the start of the year amid an environment conducive to a weaker yen and stronger U.S. dollar, due to factors such as added monetary easing implemented by the Bank of Japan and expectations for an interest rate hike fed by the U.S. economic recovery.

Looking at **domestic product prices**, in the first half of the fiscal year prices held to fixed levels largely due to the crude oil price holding firm and a more favorable supply-demand balance thanks to a greater number of scheduled maintenance work required by oil distributors. In the latter half, prices followed a general downward trajectory despite signs of a rebound at year-end.

In this business environment, the Cosmo Oil Group continued taking steps that involved promoting cooperation, collaboration and integration with partners in its respective areas of business and geographic regions of operation, as well as streamlining operations, underpinned by the Group's efforts to pursue the four basic policy objectives and six related programs outlined under its Fifth Consolidated Medium-Term Management Plan, launched in fiscal 2013 and in its second year as of the fiscal year under review. Meanwhile, the Group has also been keeping pace with concerted efforts to enhance corporate profitability and heighten corporate value.

Four Dasie Foncy Objectives and Six Related Frograms	
I. Regain profitability in the refining and marketing	II. Secure stable income from investments made during
sector	the previous medium-term management plan
Programs:	Programs:
1) Further enhancement of safe refinery operation and	4) Oil exploration and production business
stable supply	5) Petrochemical business
2) Extensive rationalization focusing mainly on supply	6) Renewable energy business
division	
3) Strengthening the retail business	
III. Further strengthen alliances with International	IV. Further enhance CSR management
Petroleum Investment Company (IPIC) and	
Hyundai Oilbank Co. Ltd	

Four Basic Policy Objectives and Six Related Programs

#### **Petroleum Business**

- Steady progress toward cooperation, collaboration and integration involving the oil refining, LPG import & wholesale and lubricant businesses
- Active development of an innovative petroleum sales business model of providing car life value

#### 1) Further enhancement of safe refinery operation and stable supply

As for our safety management systems, to effect a transformation in terms of achieving a more safety-oriented workplace culture and job environment in our refinery operations, we held regular Refinery Safety Reform Committee meetings, chaired by the President, took steps to improve occupational accident prevention and facilities maintenance practice levels, and worked to reinforce safety management by ensuring thorough implementation of PDCA (plan-do-check-act) cycles at our refineries. Moreover, the Cosmo Oil Group Corporate Action Policy was overhauled in September, with the matter of "safety" positioned in the first chapter with the aim of clearly conveying the Cosmo Oil Group's managerial platform calling for safe operations and stable supply, thereby heightening safety awareness among employees of the Cosmo Oil Group.

With respect to systems for ensuring stable supply, we conducted drills at the Sakai Refinery on the basis of our plan for cooperation in oil supply at times of disaster simulating a scenario of an earthquake with its epicenter in the Nankai Trough, while at the head office we conducted business continuity plan (BCP) drills simulating an earthquake epicentered directly below Metropolitan Tokyo. Such initiatives have enabled us to improve our disaster response capabilities on the basis of efforts that include identifying issues to be covered by our operations manuals, such as placing the utmost emphasis on human life, preventing secondary disaster and ensuring stable petroleum product supply should a major disaster strike.

#### 2) Extensive rationalization focusing mainly on supply division

As for the Chiba Refinery, we engaged in a series of discussions with TonenGeneral Sekiyu K.K. which culminated in conclusion of a basic contract in December for collaboration between our respective refineries in Chiba, with the aim of operating those refineries as internationally competitive top-notch domestic facilities. Then in January, we established Keiyo Seisei JV GK. as the joint operating company under that contract. Since then, we have been forging ahead in reviewing possibilities for installing pipelines linking the two facilities with the aim of boosting earnings by around ¥10.0 billion annually.

In the LPG import and wholesale operations, Gyxis Corporation has been actively pursuing business expansion with the aim of becoming a competitive, top-notch LPG distributor in Japan, following its establishment in April 2015 on the basis of an agreement for integration concluded in August among Showa Shell Sekiyu K.K., Sumitomo Corporation, TonenGeneral Sekiyu K.K. and the Company.

In the lubricants business, we restructured the lubricants supply framework and further streamlined operations by arranging to have the Tsurumi Lube Oil Blending Plant of EMG Marketing GK., a subsidiary of TonenGeneral Sekiyu K.K., take on lubricant product manufacturing that had previously been handled by the Chiba Plant of Cosmo Oil Lubricants Co., Ltd.

As detailed above, we made steady progress in promoting cooperation, collaboration and integration with various business partners in our respective areas of business and geographic regions.

#### 3) Strengthening the retail business

In our retail business, we have been aggressively implementing a variety of measures under our "Cosmo B-cle Vision" aiming to transform our business model from one of petroleum distribution hinging on fuel sales to one whereby we provide car life value by tailoring solutions to consumers.

We have been pursuing opportunities Initiatives involving our groundbreaking Cosmo Smart Vehicle, one of such measures offering product and service lineup whereby we address wide-ranging customer needs with respect to motor vehicle lifestyles, included rolling-out of our Smart B-cle Shop one-stop solutions which encompass vehicle refueling, "COSMO B-cle LEASE" auto leasing featuring a full range of domestic vehicle models, vehicle sales, car insurance plans, vehicle inspection and maintenance services, and vehicle purchasing. We opened the initial Smart B-cle Shop outlet in AEON Mall Tendo in Yamagata Prefecture, as part of our aim of forming a partnership and strengthening relations with the Aeon Group. Since then, we have gone on to expand to 110 locations nationwide where we actively work to serve customer needs. We have also opened

a next-generation service station at AEON Mall Kisarazu in Chiba Prefecture, complete with offerings available at Smart B-cle Shop locations, plus solar panels and electric vehicle (EV) rechargers.

The "COSMO B-cle LEASE" business, a pivotal element of the Cosmo Smart Vehicle operations, concluded more than 7,500 vehicle lease contracts for the year, for an accumulated total of over 19,000 such contracts since its inception. These results were largely underpinned by its popularity in the senior citizen market segment and female drivers who are attracted to the ease at which "COSMO B-cle LEASE" enables them to take advantage of maintenance and other overall services for a set monthly fee.

With respect to the "Cosmo The Card" business, the number of valid membership cards increased by 110 thousand over the previous year to 4,310 thousand, as a result of efforts made to provide greater convenience by increasing the number of retail stores that accept WAON electronic money payment.

In addition to these measures, in the R&D realm we were awarded The Japan Petroleum Institute Award for Technological Progress for fiscal 2013, jointly with the Japan Petroleum Energy Center, on the basis of high marks received for technological development of a residue hydrodesulfurization catalyst capable of handling heavier feedstocks that are processed using direct desulfurization units.

Furthermore, as a means of strengthening our alliance with Hyundai Oilbank Co., Ltd. of South Korea, we took steps that included concluding a memorandum of understanding geared toward heightening refinery safety and reliability, holding a Plant Technical Committee meeting to enhance safety and reliability at refineries of both companies, and pursuing initiatives to fortify the competitive strengths of our refineries.

As a result of the above, the Company's combined sales volume for all oil types was 35,722 thousand kiloliters, down 5.8% from the previous year. Meanwhile, net sales in the petroleum business were ¥2,997.0 billion, down 13.5% from the previous year, and segment loss (ordinary loss) was ¥93.5 billion.

#### **Oil Exploration and Production Business**

#### Further expansion geared toward achieving growth on the basis of strategic comprehensive alliance with CEPSA

#### 4) Oil exploration and production business

In the oil exploration and production business, a source of consistent profits among the Company's business portfolio and the business field where the Company has inherent advantages built up over the last half century, we took aggressive action toward further enhancing our global competitive strengths and achieving dramatic earnings growth.

The Cosmo Oil Group boasts the largest crude oil production volume of any Japanese company functioning as an operator in the Middle East, and Abu Dhabi Oil Co., Ltd., Qatar Petroleum Development Co., Ltd. and United Petroleum Development Co., Ltd. continued to maintain stable and safe operations in the Middle East during the year. Meanwhile, Abu Dhabi Oil Co., Ltd. worked to strengthen and expand the oil exploration and production business through its efforts of unwaveringly taking on development of the Hail Field with the aim of launching production in fiscal 2016. The Hail Field offers promise production levels potentially comparable to Abu Dhabi Oil Co., Ltd.'s three on-stream oil fields (the Mubarraz, Umm Al Anbar and Neewat Al Ghalan Fields).

Qatar Petroleum Development Co., Ltd. aims to expand production through operations involving side-track operations of its existing oil wells (new drilling of horizontal wells) along with performing wellbore tests of untapped layers in the A-Structure North oil field now in operation.

United Petroleum Development Co., Ltd. took on measures that could help bring about greater production volume, including studies on developing untapped layers in the currently operating El-Bunduq oil field.

Among our efforts to "further strengthen alliances with International Petroleum Investment Company (IPIC)", we transferred a portion of our shareholdings in Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd., which handles oil exploration and production business of the Cosmo Oil Group, to IPIC's wholly owned subsidiary Compañía Española de Petróleos, S.A.U. (CEPSA; Spanish integrated energy company) based on the strategic comprehensive alliance with CEPSA,

thereby enhancing and expanding that partnership.

The Company and CEPSA reached agreement with respect to jointly obtaining new oil field concessions and expanding operations, as Abu Dhabi family companies with IPIC as a common shareholder. Accordingly, we intend to build a sound collaborative framework in that regard with the aim of achieving further growth, while looking into opportunities for engaging in joint operations and sharing technical know-how.

As a result of the above, net sales in the oil exploration and production business was ¥82.3 billion, down 7.1% from the previous year, and segment income (ordinary income) was ¥47.5 billion.

#### **Petrochemical Business**

#### Highest ever sales volume achieved amid a still severe business environment

#### 5) Petrochemicals business

Despite a business environment that remains severe given factors such as the petrochemical products market, the Cosmo Oil Group managed to achieve its highest ever volume of mixed xylene sales due to efforts on the part of the Company and its subsidiaries Cosmo Matsuyama Oil Co., Ltd. and CM Aromatics Co., Ltd. to ensure consistent supply of the product to Hyundai Cosmo Petrochemical Co., Ltd. (HCP), a joint venture between the Company and Hyundai Oilbank Co., Ltd. (HDO) of South Korea. However, aiming to fortify competitive strengths in terms of HCP's equipment for producing BTX (benzene, toluene, xylene), amid a realization that any near-term improvement in the operating environment seems unlikely, a task force set up jointly with HDO forged ahead with initiatives that included increasing production of mixed xylene, investing in equipment to rationalize production, and cutting costs by optimizing facility operations.

Meanwhile, Maruzen Petrochemical Co., Ltd. secured revenues by running its ethylene production facilities at high capacity amid a relatively firm market for the product. Going forward, we aim to become a top-ranked center for olefin products in the Asia region. To that end, the Cosmo Oil Group will take steps to bolster our ability to compete internationally through efforts that include making heightening our capacity to export petrochemical products by drawing on shipping piers at the Company's Chiba Refinery. At the same time, we intend to build more extensive alliances with Kyokuto Petroleum Industries, Ltd. as well as Sumitomo Chemical Co., Ltd., both of which the group we are working on in the Chiba region.

Moreover, given the likelihood of falling demand for petroleum products in Japan, we are earnestly looking into opportunities that involve shifting more toward petrochemical products that provide substantial added value, from oil fractions where potential oversupply is a concern and fuel oil and gas fractions for domestic consumption.

As a result of the above, net sales in the petrochemical business were ¥55.1 billion, up 6.8% from the previous year, and segment loss (ordinary loss) was ¥7.6 billion.

#### Other

#### Launch of new wind power generators in two locations raised overall generation capacity to 180,000 kW

#### 6) Renewable energy business

In the business of wind-power generation, Eco Power Co., Ltd. has been actively engaged in developing new wind power generation facilities. As a result of those efforts, the Hirogawa Hidakagawa Wind Farm (Wakayama Prefecture) and the Aizu Wakamatsu Wind Farm (Fukushima Prefecture) launched commercial wind turbine operations earlier than initially scheduled, thereby increasing its overall power generation capacity to 180,000 kW, from 150,000 kW previously. Moreover, Eco Power's existing wind power generation facilities have been continuously performing well. This has resulted in revenue gains over five consecutive years and income on par with the previous year, while also contributing to the promotion of renewable energy sources. In addition, construction of a wind farm in the town of Watarai in Mie Prefecture is on course for launch of commercial operations in fiscal 2016. We have also taken on interests in offshore wind power operations in the Port of Akita

and the Port of Noshiro in Akita Prefecture and power grid development projects in Hokkaido and Akita Prefecture and pursued possibilities for future business ventures.

In the mega solar business, CSD Solar GK., established as a joint venture with other companies, has been making steady progress in preparing for commercial launch of solar power facilities in eight locations nationwide, while starting commercial operations at five sites, including CSD Solar's Hitachi Solar Power Plant.

As for the ALA (5-Amino Levulinic Acid) business, we released the added-volume Penta Garden PRO-1400 product to our new lineup of Penta Garden PRO home gardening fertilizers containing ALA formulated to aid photosynthesis and facilitate growth of plants located indoors or in shaded areas lacking proper sunlight. We also set our sights on sales of our new ALA Garden Turf liquid fertilizer containing ALA specially formulated for treating turf at golf courses, soccer stadiums and other such locations. Consequently, we gained orders for product to be used at Ajinomoto Stadium in Tokyo and Ibaraki Golf Club in Ibaraki Prefecture, and have been working to achieve further sales channel expansion involving possibilities such as competition venues for the upcoming 2020 Tokyo Olympic Games.

We also took steps to boost profitability generated by our other businesses such as those involving trading and leasing of real estate facilities, construction and maintenance of oil-related facilities, and agency services for damage insurance. Consequently, we achieved net sales in the other business category of ¥75.7 billion, down 4.7% from the previous year, and segment income (ordinary income) of ¥4.4 billion.

#### **Corporate Social Responsibility (CSR)**

#### Redoubling focus on socially responsible management to earn people's trust and satisfy expectations

The Cosmo Oil Group handles petroleum products that form an integral part of customer lifestyles and vitality. As such, we remain committed to managing operations as a socially responsible corporation that earns the trust of its stakeholders such as customers, shareholders, and member of communities, and lives up to their expectations. Moreover, the aim of "seeking sustainable corporate growth and increased corporate value over the mid- to long-term," which is the primary thrust of Japan's Corporate Governance Code newly established by the Tokyo Stock Exchange, acts as an essential part of our operations. To achieve our overall objective of "earning public trust and always making a positive contribution to society," as set forth in the CSR Initiative Policy, the Cosmo Oil Group will focus its efforts on pursuing the five priority initiatives listed below.

#### **Ensuring strict safety management**

July, we established a safety standard, embodied by a new "COSMO" acronym standing for: Compliance (follow the rules), Open (keep an open mind and remain attentive to other people and one's surroundings), the 5Ss (take five basic safety steps), Maintenance (keep equipment and your psychological well-being in sound working order), and Oval (expand your awareness of safety so that it encompasses those around you). Meanwhile, on the basis of the safety standard, all employees of the Cosmo Oil Group adopted specific worker behaviors geared toward ensuring safety.

#### Working with integrity

We administered a CSR questionnaire and provided related feedback to managers, thereby enabling us to better work toward addressing on-site risk and improving workplace environments. We also provided corporate ethics training to all Cosmo Oil Group employees, thereby heightening ethical standards which form the foundation for ensuring that we conduct business with integrity.

#### Enhancing human rights/personnel policies

The Cosmos project was launched primarily with Cosmo Oil's female workforce, and has enabled us to improve working conditions of women employed by the Company so that they are better able to flourish and develop their careers. To that end, the Cosmos Project has involved compiling views expressed by many of our female employees in that regard, and then providing the Company with strategies that will enable the Cosmo Oil's much needed female employees to continue to play active roles in the workplace. In addition, drawing on this opportunity, we have decided to establish a Diversity Promotion Office which will be tasked with enabling us to make better use of all of our employees, who bring diversity in terms of their abilities, values and ideas.

#### Promoting environmental initiatives

Under the Cosmo Oil Group "Living with Our Planet" slogan, we have been assessing our business activities in terms of loads they place on the environmental, while actively taking on challenges that include curbing emissions of greenhouse gases generated by our operations, reducing and recycling waste, and promoting green procurement.

#### Implementing better internal and external communication

We kept up our efforts entailing environmental education activities that draw on employee involvement, through initiatives focused on the concepts of education of children for the future development of society, conservation of the global environment, and cultural development. In that regard, activities have included the Cosmo Earth Conscious Act Clean Campaign, which involves clean-up activities mainly around Mt. Fuji and also throughout Japan, thereby enabling participants gain familiarity with the natural environment in those locations, and Cosmo Forest community woodland preservation activities.

Given the business environment and management activities as previously described, net sales decreased significantly to  $\frac{3}{3},035.8$  billion, down 14.2% from the previous year during the fiscal year under review.

Furthermore, recording of significant inventory valuation losses (¥116.1 billion) impacted by a sharp drop in crude oil prices substantially increased cost of sales, resulting in operating loss and ordinary loss of ¥38.4 billion and ¥49.6 billion, respectively. Net loss for the period totaled ¥77.7 billion.

Meanwhile, consolidated segment income excluding inventory valuation losses recorded due to lower crude oil prices totaled ¥66.5 billion, a significant improvement of ¥40.8 billion from the previous year.

<b>Business Segmen</b>	t Information]					(Millions of yen)
	Petroleum Business	Oil Exploration and Production Business	Petrochemical Business	Other	Adjustments	Consolidated
Net Sales	2,996,965	82,348	55,070	75,683	-174,249	3,035,818
Segment Income	-93,463	47,538	-7,623	4,423	-514	-49,640

Regrettably, the Company has decided to forgo payment of a dividend due to negative retained earnings.

#### (2) Issues to be Addressed

With respect to the business environment going forward, the Japanese economy looks poised for a self-sustaining recovery, against a background of factors that include increasing personal consumption fueled by cheap oil and rising wages, along with more capital investment among corporations due to lower corporate tax and other tax reductions, amid expectations for growth in the global economy underpinned by improving U.S. business conditions. As for the petroleum industry, despite expectations of some recovery in demand given the low cost of oil, it seems likely that the unfavorable business environment will persist going forward given factors such as falling domestic demand stemming from fuel efficiency improvements and consumers shifting to alternative fuels due to energy conservation and environmental concerns, along with mid- to long-range challenges such as those that will involve facing competition in efforts to tap growing overseas demand primarily in Asia.

In consideration of this economic environment, we will continue to steadily pursue the four basic policy objectives and six related programs of the Fifth Consolidated Medium-Term Management Plan, while taking steps to bolster profitability while carrying forward initiatives from last year with respect to reducing interest-bearing debt to improve our financial standing.

I. Regain profitability in the oil refining and marketing sector — In terms of production, we will establish an efficient supply framework involving our three refineries, thereby ensuring ongoing operational safely in providing stable supplies of product, while also working to build on our competitive strengths regarding refineries through joint operations involving the Chiba Refinery operations with TonenGeneral Sekiyu K.K. In sales, we will initiate an innovative business model that involves providing car life value, while taking steps to win new customers through cross-industry alliances with the Aeon Group and other such companies and further growth in "Cosmo The Card" issuance, and also creating more robust retail operations

centered on the individual vehicle leasing business. With respect to the administrative domain, we will streamline operations and strengthen capabilities by consolidating back-office operations of Cosmo Oil Group companies, with such efforts centered on Cosmo Business Associates Co., Ltd.

Furthermore, in the LPG business, we will forge ahead with the cooperation of partner companies in rationalizing and streamlining our framework for LPG supply and sales through LPG importer and wholesaler Gyxis Corporation established in April 2015, and LPG retailers, while also working to achieve cooperation, collaboration and integration with various business partners in our respective areas of business and geographic regions.

**II.** Secure stable income from investments made during the previous medium-term management plan — Under the second management plan objective, we will consistently promote crude oil production and development in the Middle East, while pursuing initiatives to achieve expansion in the oil exploration and production business, such that will entail working to speed up development work in the Hail Field in order to launch production in FY 2016. Meanwhile, with respect to wind power in the renewable energy business, we will keep existing wind-power generation equipment running at high capacity by building a framework that integrates operations, maintenance and other such functions, while steadily working on construction of the Watarai site in Mie Prefecture now under development, and furthermore reviewing possibilities for building additional wind power generators. In solar power, meanwhile, with the aim of launching commercial operations ahead of schedule, we will also move steadily forward with construction of the three solar power projects that are underway — the Kasumi site in Yokkaichi, Mie Prefecture, the Ogishima site in Yokohama, Kanagawa Prefecture, and the Omishima site in Imabari, Ehime Prefecture.

III. Further strengthen alliances with International Petroleum Investment Company (IPIC) and Hyundai Oilbank Co. Ltd. — Under our third management plan objective, we will form a more extensive strategic comprehensive CEPSA alliance, which has been strengthened as a result of a partial transfer of shares in Cosmo Oil subsidiary Cosmo Abu Dhabi Energy Exploration & Production. Co., Ltd. Meanwhile, we will acquire new interests, which stands as the key item for consideration within the three-company working group involving Cosmo Oil, Compañía Española de Petróleos, S.A.U. (CEPSA) and Abu Dhabi National Oil Company (ADNOC), while also concentrating our efforts on opportunities involving sales support in sulfur trading, crude oil marketing and petrochemical business ventures.

**IV. Further enhance CSR management** — Under the fourth management plan objective, based on our belief that promotion of CSR management is essential for the Group's sustainable growth and enhancement of its corporate value, we will work toward achieving the objective of "earning public trust and always making a positive contribution to society" by such means as continuing our proactive environmental contribution activities, in accordance with the Cosmo Oil Group Management Vision and the CSR Initiative Policy.

Now at the midway point of our Fifth Consolidated Medium-Term Management Plan, we have our sights set on becoming a "Vertically Integrated Global Energy Company" at the top of our class. Accordingly under the plan, the Cosmo Oil Group will continue aiming to achieve earnings recovery in the oil refining and marketing sector, while transforming the business portfolio, and transitioning to a holding company structure to hasten efforts in that regard, by shifting business resources with the respective business fields such as resource development, retail, and wind power as drivers of growth.

We look forward to the continued support and guidance of our shareholders as we move ahead toward achieving these objectives.

#### (3) **Production and Order Acceptance**

#### 1) Consolidated Production and Order Acceptance

Name of Business Segment		Production Volume	Changes from FY2013
		Millions of yen	%
Petroleum Business	Gasoline/Naphtha	484,376	-6.1
	Kerosene/Diesel Fuel	669,121	-1.8
	Heavy Fuel Oil	264,309	-14.3
	Other	98,891	-13.5
	Subtotal	1,516,698	-6.4
Oil Exploration and Production Business		26,995	-19.6
Petrochemical Business		24,035	17.2
Total		1,567,728	-6.3

(Notes) 1. Domestic fuel is not included.

- 2. Production volume includes portions consigned to other companies and excludes portions consigned from other companies.
- 3. Amount above does not include consumption taxes.
- 4. Amount above does not include production volume between segments.

Name of Business Segment	Amount of Orders	Changes from FY2013	Outstanding Orders	Changes from FY2013
	Millions of yen	%	Millions of yen	%
Other	6,253	77.4	3,736	-27.0

(Note) Amount above does not include consumption taxes.

#### 2) Non-consolidated Production and Order Acceptance

Oil Type	FY2014	FY2013	Changes from FY2013
	Thousand kl/t	Thousand kl/t	%
Gasoline/Naphtha	6,738	6,813	-1.1
Kerosene/Diesel Fuel	9,296	8,641	7.6
Heavy Fuel Oil	4,155	4,185	-0.7
Other	1,773	2,002	-11.4
Total	21,964	21,643	1.5

(Notes) 1. Production volume includes portions consigned to other companies and excludes portions consigned from other companies.

2. In addition to the above-mentioned production, domestic purchase (current year 8,714 thousand kiloliters, previous year 9,981 thousand kiloliters) and overseas purchase (current year 5,193 thousand kiloliters, previous year 6,313 thousand kiloliters) were carried out.

#### (4) Sales

#### 1) Consolidated Sales

I	Name of Business Segment	Sales Volume	Changes from FY2013
		Millions of yen	%
	Gasoline/Naphtha	1,445,821	-8.6
Petroleum	Kerosene/Diesel Fuel	895,421	-15.5
Business	Heavy Fuel Oil	333,189	-23.3
	Other	269,500	-21.2
	Subtotal	2,943,933	-13.9
<b>Oil Explorati</b>	Oil Exploration and Production Business		-36.2
Petrochemica	l Business	20,839	-2.2
Other		24,936	1.2
	Total	3,035,818	-14.1

(Notes) 1. Gasoline tax and local gasoline tax are included in amount for gasoline.

2. Amount above does not include consumption taxes.

3. Amount above does not include volume of sales between segments.

#### 2) Non-consolidated Sales

Oil Type	FY2014	FY2013	Changes from FY2013
	Thousand kl/t	Thousand kl/t	%
Gasoline/Naphtha	15,172	15,814	-4.1
Kerosene/Diesel Fuel	12,972	13,679	-5.2
Heavy Fuel Oil	5,120	5,877	-12.9
Other	2,457	2,560	-4.0
Total	35,722	37,932	-5.8

#### (5) Capital Investments

The Group spent a total of ¥70.4 billion on capital investments during the fiscal year under review, primarily in the following:

- Cosmo Oil	
Some refineries:	Construction of petroleum refining and shipping facilities (petroleum business)
Nationwide:	New establishment and remodeling of service stations (petroleum business)
- Subsidiaries	Qatar Petroleum Development Co., Ltd.
Qatar:	Acquisition of recoverable accounts under production sharing
	(oil exploration and production business)
- Subsidiaries	Abu Dhabi Oil Co., Ltd.
Abu Dhabi (United Ara	ab Emirates):
	Construction of production facilities (oil exploration and production business)
- Subsidiaries	Eco Power Co., Ltd.
Wakayama Prefecture:	New establishment of wind mills (other)
Fukushima Prefecture:	New establishment of wind mills (other)
Mie Prefecture:	New establishment of wind mills (other)

#### (6) Financing Activities

The Company conducted no financing activities during the current consolidated fiscal year by means of capital increase or bond issuance.

#### (7) Business Transfers, Absorption-type Demerger, and Incorporation-type Demerger

Effective from November 28, 2014, the Company's subsidiary Cosmo Energy Exploration & Production Co., Ltd. established Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd. under simplified incorporation-type demerger, thereby succeeding its shareholdings of Abu Dhabi Oil Co., Ltd. to the newly established entity.

Effective from April 1, 2015, the Company implemented simplified absorption-type demerger, thereby succeeding rights and obligations regarding LPG import & wholesale owned by the Company to the Company's subsidiary, COSMO PETROLEUM GAS CO., LTD.

#### (8) Acquisition or Disposition of Shares or Other Equities or Stock Acquisition Rights, etc. of Other Companies

Effective from December 12, 2014, the Company's subsidiary Cosmo Energy Exploration & Production Co., Ltd. transferred a portion of its shares of subsidiary Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd. to CEPSA International B.V.

#### (9) Assets, Profit and Loss for Recent Four Fiscal Years

#### 1) Consolidated Assets, Profit and Loss

				(Billions of yen)
	The 106th Term FY2011	The 107th Term FY2012	The 108th Term FY2013	The 109th Term FY2014
Net Sales	3,109.7	3,166.7	3,537.8	3,035.8
Ordinary Income	61.4	48.4	41.8	-49.6
Net Income	-9.1	-85.9	4.3	-77.7
Net Income per Share (yen)	-10.72	-101.39	5.13	-91.77
Total Assets	1,675.1	1,743.5	1,696.8	1,428.6
Net Assets	337.4	256.9	261.1	207.5

(Notes) 1. Net income per share is calculated on the basis of average number of shares issued and outstanding during the year (excluding the average number of treasury shares held during the year).

2. Please refer to "Section 1. Business Overview, (1) Review of Operations of the Group" for the operating results for the 109th Term.

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#### 2) Non-consolidated Assets, Profit and Loss

				(Billions of yen)
	The 106th Term FY2011	The 107th Term FY2012	The 108th Term FY2013	The 109th Term FY2014
Net Sales	2,757.9	2,788.2	3,163.9	2,773.4
Ordinary Income	19.6	-28.7	1.7	-75.6
Net Income	-9.7	-111.6	28.8	-70.2
Net Income per Share (yen)	-11.41	-131.70	34.02	-82.85
Total Assets	1,563.9	1,552.9	1,484.5	1,191.4
Net Assets	261.1	143.2	171.5	102.2

(Note) Net income per share is calculated on the basis of average number of shares issued and outstanding during the year (excluding the average number of treasury shares held during the year).

#### (10) Principal Business Lines (as of March 31, 2015)

The principal business of the Group are the Petroleum Business, including imports and exports, refining, storage, and sales of crude oil and petroleum products, the Oil Exploration and Production Business, including exploration and production of crude oil, etc., and the Petrochemical Business, including manufacture and sales of petrochemical products. In other businesses, the Group is engaged in wind power, construction of oil-related facilities, and insurance agency business, etc.

# (11) Principal Offices and Plants (as of March 31, 2015) 1) <u>The Company</u>

Head Office	1-1-1, Shibaura, Minato-ku, Tokyo
Branch Offices	Sapporo / Sendai / Tokyo / Kanto-Minami (Tokyo) / Nagoya / Osaka / Hiroshima / Takamatsu /
	Fukuoka
Refineries	Chiba (Ichihara-shi) / Yokkaichi / Sakai
Laboratories	Research & Development Center (Satte-shi)
<b>Overseas Bases</b>	Middle East (United Arab Emirates) / Doha (Qatar) / Beijing (China)

#### (Reference)

Reference)	
Facilities scale of the Company	
Crude oil processing capacity	452 thousand barrels per day
Number of oil storage depots (including 33 bailed oil storage depo	ots) 36
Number of affiliated service stations	3,167

#### 2) Major Subsidiaries and Affiliates

i Major Subsidiaries and Annates		
(Subsidiaries)		
COSMO PETROLEUM GAS CO., LTD.	(Head Office)	Minato-ku, Tokyo
COSMO MATSUYAMA OIL CO., LTD.	(Head Office)	Minato-ku, Tokyo
	(Plant)	Matsuyama-shi
	(Head Office)	Minato-ku, Tokyo
COSMO OIL LUBRICANTS CO., LTD.	(Plant)	Chiba (Ichihara-shi) / Yokkaichi /
		Shimotsu (Kainan-shi) / Osaka
COSMO OIL SALES CORPORATION	(Head Office)	Chuo-ku, Tokyo
SOGO ENERGY CORPORATION	(Head Office)	Minato-ku, Tokyo
COSMO ENERGY EXPLORATION &	(Head Office)	Minato-ku, Tokyo
PRODUCTION CO., LTD.	, ,	, <u>,</u>
COSMO ABU DHABI ENERGY EXPLORATION & PRODUCTION CO., LTD.	(Head Office)	Minato-ku, Tokyo
QATAR PETROLEUM DEVELOPMENT CO.,	(Head Office)	Minato-ku, Tokyo
LTD.	(Mining Plant)	Doha (Qatar)
ABU DHABI OIL CO., LTD.	(Head Office)	Minato-ku, Tokyo
ADU DHADI OIL CO., LI D.	(Mining Plant)	Abu Dhabi (United Arab Emirates)
COSMO ENGINEERING CO., LTD.	(Head Office)	Shinagawa-ku, Tokyo
ECO POWER CO., LTD.	(Head Office)	Shinagawa-ku, Tokyo
(Affiliates)		
HYUNDAI COSMO PETROCHEMICAL CO.,	(Head Office)	Seoul (Korea)
LTD.	· ,	. ,
MARUZEN PETROCHEMICAL CO., LTD.	(Head Office)	Chuo-ku, Tokyo
	(Plant)	Chiba (Ichihara-shi) / Yokkaichi
UNITED PETROLEUM DEVELOPMENT CO.,	(Head Office)	Chiyoda-ku, Tokyo
LTD.	(Branch)	Abu Dhabi (United Arab Emirates)/
		Doha (Qatar)

#### (12) Major Subsidiaries and Affiliates (as of March 31, 2015)

#### 1) Major Subsidiaries and Affiliates

Company Name	Paid-in Capital	Ratio of Voting Rights	Principal Business Lines	
(Subsidiaries)	100 million yen	%		
COSMO PETROLEUM GAS CO., LTD.	110	100.0	Import, storage and sales of LPG	
COSMO MATSUYAMA OIL CO., LTD.	35	100.0	Manufacture and sales of petrochemical products / Storage, receiving and shipping works of petroleum / Lease of oil storage facilities	
COSMO OIL LUBRICANTS CO., LTD.	16	100.0	Research and development, manufacture, and sales of lubrication oils and grease / Analysis and test of petroleum	
COSMO OIL SALES CORPORATION	1	100.0	Sales of oil products	
SOGO ENERGY CORPORATION	5	99.9	Sales of oil products and various energy products / Operation of service stations	
COSMO ENERGY EXPLORATION & PRODUCTION CO., LTD.	100	100.0	Planning in the energy exploration and production business	
COSMO ABU DHABI ENERGY EXPLORATION & PRODUCTION CO., LTD.	0.04	80.0	Planning in the energy exploration and production business	
QATAR PETROLEUM DEVELOPMENT CO., LTD.	31	75.0	Development, production and sales of crude oil	
ABU DHABI OIL CO., LTD.	101	64.1	Development, production and sales of crude oil	
COSMO ENGINEERING CO., LTD.	4	99.9	Design, procurement and construction of oil refining facilities and other facilities	
ECO POWER CO., LTD.	72	89.1	Wind power business	
(Affiliates) HYUNDAI COSMO PETROCHEMICAL CO., LTD.	582.2 billion KRW	50.0	Manufacture and sales of petrochemical products	
MARUZEN PETROCHEMICAL CO., LTD.	100	43.9	Manufacture and sales of petrochemical products	
UNITED PETROLEUM DEVELOPMENT CO., LTD.	20	45.0	Development, production and sales of crude oil	

(Notes) 1. The Company's ratio of voting rights includes a portion of indirect holding via subsidiaries.

2. As of April 1, 2015, the company name of Cosmo Petroleum Gas Co., Ltd. has been changed to Gyxis Corporation as a result of business integration, with the Company holding voting rights of 25.0%.

#### 2) Review and Results of Business Combinations

(Review of Business Combinations)

- Cosmo Petroleum Gas Co., Ltd. carried out a capital increase, bringing its capital stock as of September 2014 to ¥11.0 billion.
- In November 2014, Cosmo Energy Exploration & Production Co., Ltd. established Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd. under simplified incorporation-type demerger, thereby succeeding its shareholdings of Abu Dhabi Oil Co., Ltd. to the newly established entity.
- Cosmo Energy Exploration & Production Co., Ltd. sold a portion of its shares of Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd. in December 2014.
- The Group consists of 39 consolidated subsidiaries (unchanged) and 22 companies under the equity method (a decrease of two companies from the previous year) including the major subsidiaries and affiliates as listed in 1) above.

(Results of Business Combinations)

Consolidated net sales for the fiscal year under review amounted to ¥3,035.8 billion, and consolidated net loss for the period was ¥77.7 billion.

#### 3) Status of Other Significant Business Combinations

The Company and IPIC performed a comprehensive and strategic business alliance and Infinity Alliance Limited, IPIC's wholly owned subsidiary, invests in the Company.

#### (13) Employees (as of March 31, 2015)

#### 1) Employees of Cosmo Oil Group

Name of Business Segment	Number of En (Person	• •	Year-on-year Change (Persons)
Petroleum Business	4,962	(2,926)	246 (decreased)
Oil Exploration and Production Business	289	(54)	27 (increased)
Petrochemical Business	153	(5)	9 (decreased)
Other	955	(169)	96 (increased)
Total	6,359	(3,154)	132 (decreased)

(Notes) 1. Number of employees indicates the number of employees in operation.

2. Number in parenthesis in the number of employees column indicates the average employment number of temporary employees.

#### 2) Employees of the Company

]	Number of Employees (Persons)	Year-on-year Change (Persons)	Average Length of Service
	1,643	194 (decreased)	20 years and 6 months
(Note)	(Note) Seconded employees (1074) temporary employees and part-timers are not included in the number of		

Note) Seconded employees (1,074), temporary employees and part-timers are not included in the number of employees.

#### (14) Principal Lenders (as of March 31, 2015)

	(Billions of yen)
Lenders	Borrowed Amount
Mizuho Bank, Ltd.	125.0
The Bank of Tokyo-Mitsubishi UFJ, Ltd.	100.4
Japan Oil, Gas and Metals National Corporation	91.3
Sumitomo Mitsui Banking Corporation	42.4
Mitsubishi UFJ Trust and Banking Corporation	40.2

(Note) In addition to the above, there were borrowings via syndicated loans (¥101.9 billion in total).

#### (15) Other Significant Matters concerning Current Status of the Group

Settlement was reached on February 16, 2015, in regard to the Claim for Damage Compensation for Keiyo Sea Berth sea bottom underground crude oil piping at the Chiba Refinery of the Company, where part of the piping floated to the surface of the sea.

# 2. Share Information (as of March 31, 2015)

(1) Total Number of Shares Authorized to be Issued:	1,700,000,000 shares
(2) Total Number of Shares Issued and Outstanding: (of which, number of treasury shares:	847,705,087 shares 317,633 shares)
(3) Number of Shareholders:	39,312

#### (4) Major Shareholders (Top 10)

Name of Shareholders	Number of Shares Held (thousands)	Investment Ratio (%)
Infinity Alliance Limited	176,000	20.76
Royal Bank of Canada Trust Company (Cayman) Limited	38,938	4.59
Japan Trustee Services Bank, Ltd. (Trust Account)	37,613	4.43
Mizuho Bank, Ltd.	31,531	3.72
The Bank of Tokyo-Mitsubishi UFJ, Ltd.	19,750	2.33
The Kansai Electric Power Co., Inc.	18,600	2.19
Mitsui Sumitomo Insurance Company, Limited	17,678	2.08
Aioi Nissay Dowa Insurance Co., Ltd.	15,803	1.86
Sompo Japan Nipponkoa Insurance Inc.	15,792	1.86
Cosmo Oil Client Stock Ownership	14,981	1.76

(Note) Investment ratio is calculated by excluding the number of treasury shares.

# **3.** Executives of the Company

#### (1) Directors and Audit & Supervisory Board Members (as of March 31, 2015)

Position	Name	Responsibilities
Chairman, Representative Director	Yaichi Kimura	
President, Representative Director, Chief Executive Officer	Keizo Morikawa	
Representative Director, Senior Managing Executive Officer	Atsuto Tamura	Responsible for Corporate Management Unit
Director, Senior Managing Executive Officer	Hisashi Kobayashi	Responsible for Supply Business Unit
Director, Senior Executive Officer	Hiroshi Kiriyama	Responsible for Corporate Planning Unit
Director, Senior Executive Officer	Katsuhisa Ohtaki	Responsible for Risk Management Unit and Technology & Research Unit
Director, Senior Executive Officer	Muneyuki Sano	Responsible for Sales Business Unit
Director, Senior Executive Officer	Yasushi Ohe	Responsible for Project Development Business Unit
Director	Mohamed Al Hamli	
Director	Mohamed Al Mehairi	
Full-time Audit & Supervisory Board Member	Hirokazu Ando	
Full-time Audit & Supervisory Board Member	Hideo Suzuki	
Full-time Audit & Supervisory Board Member	Hideto Matsumura	
Audit & Supervisory Board Member	Yoshitsugu Kondo	
Audit & Supervisory Board Member	Sakae Kanno	

(Notes) 1. Directors Mohamed Al Hamli and Mohamed Al Mehairi are Outside Directors.

- 2. Audit & Supervisory Board Members Hirokazu Ando, Yoshitsugu Kondo, and Sakae Kanno are Outside Audit & Supervisory Board Members.
- 3. Audit & Supervisory Board Members Hirokazu Ando, Yoshitsugu Kondo, and Sakae Kanno have been notified to the Tokyo Stock Exchange as Independent Directors/Auditors.
- 4. Katsuhisa Ohtaki, Muneyuki Sano and Yasushi Ohe were newly elected as Directors and assumed the position on June 24, 2014.
- 5. Hideto Matsumura, Isao Kusakabe and Hirohiko Ogiwara retired as Directors at the expiration of their term on June 24, 2014.
- 6. Hideto Matsumura was newly elected as Audit & Supervisory Board Member and assumed the position on June 24, 2014.
- 7. Kazuto Ichikawa resigned as Audit & Supervisory Board Member on June 24, 2014.

8. Executive Officers			
Position	Name	Responsibilities	
Senior Executive	Koji Goto	General Manager, Chiba Refinery	
Officer			
Senior Executive	Kenichi Taki	Assistant of Director for Corporate Management Unit, and	
Officer		General Manager, Accounting & Finance Dept.	
Senior Executive	Kiyoshi Kumazawa	Assistant of Director for Supply Business Unit, and	
Officer		General Manager, Supply Dept.	
Executive Officer	Hirohiko Kato	General Manager, Industrial Fuel Marketing Dept.	
Executive Officer	Hiroo Iura	General Manager, Tokyo Branch Office	
Executive Officer	Yasuaki Iwata	Assistant of Director for Supply Business Unit, and	
		General Manager, Production & Technology Dept.	
Executive Officer	Kaoru Sato	General Manager, Refinery Safety Dept.	
Executive Officer	Kozo Ogasawara	General Manager, Yokkaichi Refinery	
Executive Officer	Koji Moriyama	General Manager, Corporate Planning Dept.	
Executive Officer	Masayoshi Noji	General Manager, Power & Gas Business Dept.	

(Note) Power & Gas Business Dept. has been renamed Power Dept. on April 1, 2015

#### (2) Amount of Compensation to Directors and Audit & Supervisory Board Members

Category	Number of Persons Remunerated	Amount of Compensation
		Millions of yen
Directors	13	333
(of which, Outside Directors)	(2)	(24)
Audit & Supervisory Board Members	6	94
(of which, Outside Audit & Supervisory	(3)	(44)
Board Members)	(5)	(++)
Total	19	427

(Notes) 1. The amount includes the compensation to three Directors and one Audit & Supervisory Board Member who retired from the positions at the conclusion of the 108th Ordinary General Meeting of Shareholders held on June 24, 2014.

 The amount of compensation to Directors was set by resolution at up to ¥750 million per year (the salary for employees for those who also work as Directors is not included) at the 101st Ordinary General Meeting of Shareholders held on June 28, 2007.

3. The amount of compensation to Audit & Supervisory Board Members was set by resolution at up to ¥9 million per month at the 89th Ordinary General Meeting of Shareholders held on June 29, 1995.

#### (3) Significant Concurrent Positions of Directors and Audit & Supervisory Board Members

Members		
Name	Corporate Name	Title
Yaichi Kimura	COSMO PETROLEUM GAS CO., LTD.	Director
	COSMO OIL LUBRICANTS CO., LTD.	Director
	COSMO OIL SALES CORPORATION	Director
	COSMO ENERGY EXPLORATION & PRODUCTION	Director
	CO., LTD.	
	QATAR PETROLEUM DEVELOPMENT CO., LTD.	Director
	ABU DHABI OIL CO., LTD.	Director
	COSMO ENGINEERING CO., LTD.	Director
	ECO POWER CO., LTD.	Director
Keizo Morikawa	COSMO ENERGY EXPLORATION & PRODUCTION	Director
	CO., LTD.	Director
	COSMO ABU DHABI ENERGY EXPLORATION &	Director
		Director
	PRODUCTION CO., LTD.	
	MARUZEN PETROCHEMICAL CO., LTD.	Director
	UNITED PETROLEUM DEVELOPMENT CO., LTD.	President, Representative Director
Hisashi	COSMO ENGINEERING CO., LTD.	Director
Kobayashi		
Hiroshi Kiriyama	COSMO ENERGY EXPLORATION & PRODUCTION	Director
	CO., LTD.	
	COSMO ABU DHABI ENERGY EXPLORATION &	Director
	PRODUCTION CO., LTD.	
	MARUZEN PETROCHEMICAL CO., LTD.	Director
Muneyuki Sano	COSMO OIL SALES CORPORATION	Director
	COSMO PETROLEUM GAS CO., LTD.	Director
Yasushi Ohe	COSMO MATSUYAMA OIL CO., LTD.	Director
Y asushi One	COSMO OIL LUBRICANTS CO., LTD.	Director
	Hyundai Cosmo Petrochemical Co., Ltd.	Representative Director
Mohamed Al	International Petroleum Investment Company	Deputy Chairman, Outside Director
Hamli		
(Outside Director)		
Mohamed Al	International Petroleum Investment Company	Director Investment
Mehairi	Etihad Airways	Director
(Outside Director)	5	
Hirokazu Ando	COSMO MATSUYAMA OIL CO., LTD.	Audit & Supervisory Board
(Outside Audit &		Member
Supervisory	COSMO OIL LUBRICANTS CO., LTD.	Audit & Supervisory Board
Board Member)		Member
Hideo Suzuki	COSMO OIL SALES CORPORATION	Audit & Supervisory Board
		Member
	SOGO ENERGY CORPORATION	Audit & Supervisory Board
		Member
	COSMO ENERGY EXPLORATION & PRODUCTION	Audit & Supervisory Board
	CO., LTD.	Member
	COSMO ABU DHABI ENERGY EXPLORATION &	Audit & Supervisory Board
	PRODUCTION CO., LTD.	Member
	QATAR PETROLEUM DEVELOPMENT CO., LTD.	Audit & Supervisory Board
		Member
	ABU DHABI OIL CO., LTD.	Outside Audit & Supervisory Board
		Member
	ECO DOWED CO. LTD	
	ECO POWER CO., LTD.	Audit & Supervisory Board
		Member
	UNITED PETROLEUM DEVELOPMENT CO., LTD.	Audit & Supervisory Board
		Member

Name	Corporate Name	Title
Hideto	COSMO PETROLEUM GAS CO., LTD.	Audit & Supervisory Board
Matsumura	COSMO ENGINEERING CO., LTD.	Member Audit & Supervisory Board
	COSINO ENOINEERINO CO., ETD.	Member
Yoshitsugu Kondo	Sano Law Offices	Attorney at law
(Outside Audit &		
Supervisory		
<b>Board Member)</b>		
Sakae Kanno	THE KANSAI ELECTRIC POWER CO., INC.	Audit & Supervisory Board
(Outside Audit &		Member
Supervisory		
<b>Board Member)</b>		

(Notes) 1. Keizo Morikawa also serves as Representative Director of the Company's affiliate United Petroleum Development Co., Ltd., and the Company and the relevant company are in transaction relationships for such as the sale and purchase of crude oil, etc.

2. Yasushi Ohe also serves as Representative Director of the Company's affiliate Hyundai Cosmo Petrochemical Co., Ltd., and the Company and the relevant company are in transaction relationships for such as the sale and purchase of petroleum products, etc.

3. Mohamed Al Hamli serves as Outside Director of International Petroleum Investment Company and Mohamed Al Mehairi serves as business executive of the relevant company, and it is the parent company of one of the Company's major shareholders.

4. Mohamed Al Mehairi serves as Director of Etihad Airways, and the Company and the relevant company are in transaction relationships for such as the sale and purchase of petroleum products, etc.

5. Mohamed Al Mehairi is related in the third degree to a business executive of the Company's specified related operator, Abu Dhabi National Oil Company.

6. Yoshitsugu Kondo serves as joint-representative of Sano Law Offices, and the Company has executed a Legal Retainer Agreement with the firm.

7. Sakae Kanno concurrently serves as an Audit & Supervisory Board Member at The Kansai Electric Power Co., Inc., which is a major shareholder of the Company. The Company and Kansai Electric Power also have a business relationship that includes buying and selling transactions involving petroleum products.

#### (4) Outside Directors and Outside Audit & Supervisory Board Members

1) Major Activities in the Fiscal Year

Record of Attendance			
Name	Board of Directors Meeting	Audit & Supervisory Board Meeting	Status of Expression of Opinions
Mohamed Al Hamli (Outside Director)	8 out of 9 times	-	Asked questions and expressed opinions as needed from an international viewpoint regarding the petroleum industry
Mohamed Al Mehairi (Outside Director)	7 out of 9 times	-	Asked questions and expressed opinions as needed from an international viewpoint regarding the petroleum industry
Hirokazu Ando (Outside Audit & Supervisory Board Member)	9 out of 9 times	10 out of 10 times	Made efforts to grasp the overall management as a Full-time Audit & Supervisory Board Member and asked questions and expressed opinions as needed
Yoshitsugu Kondo (Outside Audit & Supervisory Board Member)	9 out of 9 times	10 out of 10 times	Asked questions and expressed opinions as needed mainly from his specialist viewpoint as lawyer
Sakae Kanno (Outside Audit & Supervisory Board Member)	le Audit &9 out ofvisory Board9 times		From the perspective of his abundant experience and knowledge concerning corporate management, asked questions and expressed opinions as needed

#### 2) Outline of the Terms and Conditions of Agreements for Limitation of Liability

Pursuant to the provisions of Article 427, Paragraph 1 of the Companies Act, the Company has entered into agreements with two Outside Directors, Mohamed Al Hamli and Mohamed Al Mehairi, and with two Outside Audit & Supervisory Board Members, Yoshitsugu Kondo and Sakae Kanno to limit the liability for damages under Article 423, Paragraph 1 of the said act.

The limitation of the liability for damages under the relevant agreement is the minimum liability amount set forth in Article 425, Paragraph 1 of the Companies Act.

## 4. Accounting Auditor

#### (1) Name of Accounting Auditor

#### KPMG AZSA LLC

#### (2) Amount of Compensation, etc., pertaining to the Fiscal Year Under Review to Accounting Auditor

	(Millions of Yen)
	Amount of Compensation
Amount of Compensation, etc., to be Paid to the Accounting Auditor pertaining to the Fiscal Year Under Review	124
Amount of Moneys and Other Property Benefits to be Paid to the Accounting Auditor by the Company and Its Subsidiaries	243

- (Notes) 1. The audit agreement entered into by the Company and the Accounting Auditor does not clearly distinguish the amount of compensation, etc. for audit under the Companies Act and that for audit under the Financial Instruments and Exchange Act, and those cannot be substantially distinguished from each other. Therefore, the aforementioned amount of compensation, etc. to be paid to the Accounting Auditor pertaining to the current fiscal year indicates the total amount of these.
  - Our subsidiaries Cosmo Oil (U.K.) Plc., Cosmo Oil International Pte., Ltd., Cosmo Oil of U.S.A., Inc. and Cosmo Oil (Shanghai) Co., Ltd. undergo audits by audit corporations other than the Account Auditor of the Company.

#### (3) Guidelines for Decisions on Dismissal or Non-reappointment of Accounting Auditor

The Audit & Supervisory Board will decide on dismissal or non-reappointment of the Accounting Auditor after comprehensively considering the independence, reliability and status of performance of duties of the Accounting Auditor as prescribed in laws and regulations or standards.

The Audit & Supervisory Board will decide on details of proposals related to the dismissal or non-reappointment of the Accounting Auditor to be submitted to a General Meeting of Shareholders, if it deems it necessary to do so, such as in cases in which performance of duties by the Accounting Auditor is hindered. Also, the Audit & Supervisory Board will dismiss the Accounting Auditor if it judges that any of the items stipulated in Article 340, Paragraph 1 of the Companies Act is applicable to the Accounting Auditor, based on the consent of all Audit & Supervisory Board Members. In this case, an Audit & Supervisory Board Member appointed by the Audit & Supervisory Board will report the fact of dismissal and the reasons thereof at the first General Meeting of Shareholders convened after the dismissal.

(Note) Following the enforcement of the "Act for Partial Amendment of the Companies Act" (Act No. 90 of 2014) on May 1, 2015, the decision-making body for proposals related to the dismissal or non-reappointment of the Accounting Auditor has been changed from the Board of Directors to the Audit & Supervisory Board.

# 5. Basic Policies on Internal Control Systems (as of March 31, 2015)

In order to put into practice the management concepts and corporate action policy of the Cosmo Oil Group, and to execute duties appropriately and efficiently, the Company has established the following basic policies with respect to the preparation of a system for execution of duties by Directors and employees, system for risk management and internal auditing to support it, and a system to ensure effective auditing by Audit & Supervisory Board Members.

#### 1) System to Ensure that Execution of Duties by Directors and Employees is in Compliance with Laws and Regulations, and Articles of Incorporation (Article 362, Paragraph 4, Item 6 of the Companies Act, Article 100, Paragraph 1, Item 4 of the Ordinance for Enforcement of the Companies Act) <Management Concepts and Corporate Action Policy>

# The Company will formulate Cosmo Oil Group Management Vision, and establish Corporate Action Policy with respect to corporate ethics (Cosmo Oil Group Corporate Action Policy), and prepare a promotion system, including establishment of the CSR Promotion Committee (chaired by the President) as an organization to administer overall CSR activities and internal controls, in order to establish the corporate ethics of the Group and help Directors and employees put these ethics into practice.

- The CSR Promotion Committee will prepare manuals on corporate ethics, and carry out training, etc., thus working toward thorough compliance with laws and regulations and fostering and improvement of ethical awareness.

- <Report at Meetings>
- The Company will establish the Board of Directors Meeting Rules and Executive Officers' Committee Rules, and prepare a system under which reports on the status of execution of duties by each Director are made in Meetings.
- <Separation of Execution of Duties and Supervision>
- The Company will introduce an Executive Officer System, for separation of execution of duties and supervision, and for enhancement of the supervisory function of the Board of Directors.
- <Operations Rules, etc.>
- The Company will establish the operational rules, etc. which prescribe the organization, posts, command and control system, and duty sharing, etc., and decision making authority rules to provide for basic matters with respect to operation of decision-making system, and prepare a system under which execution of duties will be in compliance with these rules, and review such rules and systems constantly in response to changes in the management environment.

#### <Enhancement of Internal Audit>

- The Company will prepare a system to ensure effective implementation of internal audits, and implement audits that possesses high level of expertise and sense of ethics by the Internal Auditing Office.

#### <Acquisition, Use and Conveyance of Information>

- The Company will establish a corporate ethics consultation window (Help Line) with measures to prevent penalization
  of whistleblowers such as ensuring whistleblower anonymity, and will also establish a Customer Center, as a window
  to deal with inquiries, etc. from customers, and prepare a system to acquire and use information widely from inside and
  outside the Company.
- The Company will determine basic matters with respect to risk management, and prepare systems for swift and accurate conveyance of information to the management as well as timely and proper transmission of information to outside the Company

#### <IT Handling>

- In order to achieve the above purposes, the Company will deal with the advance of IT properly, and use IT effectively and efficiently.

- 2) Rules and Other Systems concerning Management of Risk of Loss (Article 100, Paragraph 1, Item 2 of the Ordinance for Enforcement of the Companies Act)
  - The Company will determine basic matters with regard to risk management (establishment of Risk Management Rules, Risk Measures Rules, etc.), and establish a Risk Management Committee for smooth and effective promotion of risk management, for assessment and reexamination of management risks, and for taking proper measures.

# 3) Systems to Ensure Efficient Execution of Duties by Directors (Article 100, Paragraph 1, Item 3 of the Ordinance for Enforcement of the Companies Act)

- The Board of Directors Meetings shall be held once per month in principle in accordance with the Board of Directors Meeting Rules, and determine matters prescribed in the laws and regulations and the Articles of Incorporation, and management policies and other material matters relevant to management, and also supervise execution of duties by directors.
- The Executive Officers' Committee shall be held once a week in principle in accordance with the Executive Officers' Committee Rules, and shall be a decision making organ for execution of duties, discussing basic policies and material matters relevant to execution of duties in accordance with management policies determined at Board of Directors Meetings.
- The Company shall establish the Operational Rules, etc., which prescribe the organization, posts, command and control system, and duty sharing, etc., and work toward efficient execution of duties through the establishment of a responsibility system for execution of duties in accordance with the decision making authority rules.
- Targets the Company should achieve shall be clarified upon determination of the management plan based on management policies, and a yearly plan for the overall company, departments, offices and business offices, etc. shall be formulated and management of performance shall be carried out.

#### 4) System with regard to Information Retention and Management pertaining to Execution of Duties by Directors (Article 100, Paragraph 1, Item 1 of the Ordinance for Enforcement of the Companies Act)

- In accordance with the internal rules with respect to information management, such as Board of Directors Meeting Rules and Information Management Rules, etc., information pertaining to execution of duties by Directors shall be properly retained and managed.

# 5) System to Ensure Appropriateness of Business in the Cosmo Oil Group, consisting of the Company and Its Subsidiaries (Article 100, Paragraph 1, Item 5 of the Ordinance for Enforcement of the Companies Act)

- The Company will establish the Cosmo Oil Group Management Vision and Corporate Action Policy, and other necessary rules, etc. and appoint a corporate ethics promotion manager (president) in each company of the Group, for preparation of a system as a united Group to ensure business appropriateness.
- The Company will prepare a system concerning internal auditing as a group, such as audit implementation or support of internal auditing of each company by the Internal Auditing Office as to job performance status of group companies.

6) Matters concerning Employees to Assist the Duties of Audit & Supervisory Board Members in Case the Appointment thereof is Requested by Audit & Supervisory Board Members, and Matters concerning Independence of the Relevant Employees from Directors (Article 100, Paragraph 3, Items 1, 2 of the Enforcement Regulations of the Companies Act)

- For enhancement of audit functions, Audit & Supervisory Board Secretariat will be established under the Audit & Supervisory Board, and employees dedicated to such work will be arranged, and for the personnel transfer and personnel appraisal of these employees, the consent of the Audit & Supervisory Board Members shall be obtained to ensure the independence of the relevant employees.

- 7) System for Reporting to Audit & Supervisory Board Members by Directors and Employees, and Other Systems for Reporting to Audit & Supervisory Board Members, and Other Systems to Ensure Effectiveness of Audits by Audit & Supervisory Board Members (Article 100, Paragraph 3, Items 3, 4 of the Ordinance for Enforcement of the Companies Act)
  - Directors and employees shall report to Audit & Supervisory Board Members on statutory matters and (1) material matters that affect the management and results of the Group, (2) overview of activities of Internal Auditing Office and Audit & Supervisory Board Members and Audit Offices of affiliates, (3) overview of activities with respect to internal controls of the Group, and (4) status of operation and whistle blowing at Help Line.
  - Meetings among Audit & Supervisory Board Members, the President, primary departments and office managers, and Audit & Supervisory Board Members of affiliates will be held on regular basis to prepare systems to ensure audit effectiveness.
  - Sufficient collaboration among Audit & Supervisory Board Members, Internal Auditing Office and the Accounting Auditor shall be promoted.

# 6. Basic Policies on Internal Control Systems (Revised on April 21, 2015)

In order to put into practice the management concepts and corporate action policy of the Cosmo Oil Group, and to execute duties appropriately and efficiently, the following basic policies on internal control systems have been established with respect to the preparation of a system for execution of duties by Directors and employees of the Company and its group companies, system for risk management and internal auditing to support it, and a system to ensure effective auditing by Audit & Supervisory Board Members.

#### 1) System to Ensure that Execution of Duties by Directors and Employees is in Compliance with Laws and Regulations, and Articles of Incorporation (Article 362, Paragraph 4, Item 6 of the Companies Act, Article 100, Paragraph 1, Item 4 of the Ordinance for Enforcement of the Companies Act)

#### <Management Concepts and Corporate Action Policy>

- The Company formulates Cosmo Oil Group Management Vision, and establishes Corporate Action Policy with respect to corporate ethics (Cosmo Oil Group Corporate Action Policy).
- The Company will prepare the CSR Promotion Committee, chaired by the President, and various executive committees (Corporate Ethics Committee, Risk Management Committee, Cosmo Oil Group Safety Promotion Committee, Global Environment Committee, Human Rights Committee, and Quality Assurance Committee) as organizations to administer overall CSR activities and internal controls, and Directors and employees will appropriately operate the systems to promote sound business activities.
- The CSR Promotion Committee will prepare manuals on corporate ethics, and carry out training, etc., thus working toward thorough compliance with laws and regulations and fostering and improvement of ethical awareness.

#### <Report at Meetings>

- The Company will establish the Board of Directors Meeting Rules and Executive Officers' Committee Rules, and reports on the status of execution of duties by each Director will be made in Meetings.

#### <Separation of Execution of Duties and Supervision>

- The Company will introduce an Executive Officer System, for separation of execution of duties and supervision, and for enhancement of the supervisory function of the Board of Directors.

#### <Operations Rules, etc.>

- The Company will establish the operational rules, etc. which prescribe the organization, posts, command and control system, and duty sharing, etc., and decision making authority rules to provide for basic matters with respect to operation of decision-making system, and prepare a system under which execution of duties will be in compliance with these rules, and review such rules and systems constantly in response to changes in the management environment.

#### <Enhancement of Internal Audit>

- The Company will prepare a system to ensure effective implementation of internal audits, and implement audits that possesses high level of expertise and sense of ethics by the Internal Auditing Office.

#### <Acquisition, Use and Conveyance of Information>

- The Company will establish the Cosmo Oil Group corporate ethics consultation window (Corporate Ethics Help Line) both inside and outside the Group with measures to prevent penalization of whistleblowers such as ensuring whistleblower anonymity, and will also establish a Customer Center, as a window to deal with inquiries, etc. from customers, and prepare a system to acquire and use information widely from inside and outside the Company.
- The Company will determine basic matters with respect to risk management, and swift and accurate conveyance of information will be made to the management and timely and proper transmission of information will be made to outside the Company.

#### <IT Handling>

- In order to achieve the above purposes, the Company will deal with the advance of IT properly, and use IT effectively and efficiently.

#### <Stance Against Anti-Social Forces >

- The Company shall never become involved in anti-social forces or groups that are a menace to social order and safety, and take a resolute stance against them.

- 2) Rules and Other Systems concerning Management of Risk of Loss (Article 100, Paragraph 1, Item 2 of the Ordinance for Enforcement of the Companies Act)
  - The Company will determine basic matters with regard to risk management such as crisis management (establishment of Risk Management Rules and Crisis Management Rules), and through the Risk Management Committee, it will conduct assessment and reexamination of various risks facing the Group and take proper measures.

# 3) Systems to Ensure Efficient Execution of Duties by Directors (Article 100, Paragraph 1, Item 3 of the Ordinance for Enforcement of the Companies Act)

- The Board of Directors Meetings shall be held once per month in principle in accordance with the Board of Directors Meeting Rules, and determine matters prescribed in the laws and regulations and the Articles of Incorporation, and management policies and other material matters relevant to management, and also supervise execution of duties by directors.
- The Executive Officers' Committee shall be held once a week in principle in accordance with the Executive Officers' Committee Rules, and shall be a decision making organ for execution of duties, discussing basic policies and material matters relevant to execution of duties in accordance with management policies determined at Board of Directors Meetings.
- The Company shall establish the Operational Rules, etc., which prescribe the organization, posts, command and control system, and duty sharing, etc., and work toward efficient execution of duties through the establishment of a responsibility system for execution of duties in accordance with the decision making authority rules.
- Targets the Company should achieve shall be clarified upon determination of the management plan based on management policies, and a yearly plan for the overall company, departments, offices and business offices, etc. shall be formulated and management of performance shall be carried out.

#### 4) System with regard to Information Retention and Management pertaining to Execution of Duties by Directors (Article 100, Paragraph 1, Item 1 of the Ordinance for Enforcement of the Companies Act)

- In accordance with the internal rules with respect to information management, such as Board of Directors Meeting Rules and Information Management Rules, etc., information pertaining to execution of duties by Directors shall be properly retained and managed.

# 5) System to Ensure Appropriateness of Business in the Cosmo Oil Group, consisting of the Company and Its Subsidiaries (Article 100, Paragraph 1, Item 5, a, b, c, d of the Ordinance for Enforcement of the Companies Act)

- The Company will regularly hold meetings with each of its group companies concerning the overall operations of the Cosmo Oil Group companies and share important information. In addition, the Company will secure appropriate business operations of the Cosmo Oil Group by requiring approval by the Company or reporting to the Company in accordance with the group company management rules for certain execution of business.
- The Company will demand reports by the group companies on the status of their execution of various measures relating to risk management, and compliance with laws and regulations, etc. in accordance with the rules established by the Company. In addition, the Company will undertake such efforts as improving and revising the various measures.
- The Company will make the group companies construct the systems necessary to efficiently conduct the execution of business by Directors, etc. that are modeled on the Company's systems or that are suited to the organizations, etc. of the group company. In addition, the Company will formulate business plans for the Cosmo Oil Group and clarify the targets that the Company and the group companies should aim to achieve.
- The Company will appoint a corporate ethics promotion manager (to be performed by the group company president) in the group companies, hold CSR Promotion Liaison Meetings, and work toward thorough compliance of laws and regulations and fostering and improvement of ethical awareness in each group company.
- The Company will prepare a system concerning internal auditing as a group, such as audit implementation or support of internal auditing of each company by the Internal Auditing Office as to job performance status of the group companies.

- 6) Matter concerning Independence from Directors of the Employees Assisting the Duties of Audit & Supervisory Board Members and Matters concerning Securing of Effectiveness of Orders to the Relevant Employees (Article 100, Paragraph 3, Items 1, 2, 3 of the Ordinance for Enforcement of the Companies Act)
  - The approval of Audit & Supervisory Board Members shall be obtained concerning selection, transfer, and change of treatment of employees assisting the duties of Audit & Supervisory Board Members.
  - The authority to give instructions and commands to employees assisting the duties of Audit & Supervisory Board Members will be held by the Audit & Supervisory Board Member.
- 7) Systems for Reporting to the Audit & Supervisory Board Members (Article 100, Paragraph 3, Item 4 of the Ordinance for Enforcement of the Companies Act)
  - Directors and employees shall report to Audit & Supervisory Board Members on statutory matters and (1) material matters that affect the management and results of the Group, (2) overview of activities of Internal Auditing Office and Audit & Supervisory Board Members and Audit Offices of the group companies, (3) overview of activities with respect to internal controls of the Group, and (4) status of operation and whistle blowing at the Cosmo Oil Group Corporate Ethics Help Line.
  - The Directors, etc. and employees of the Company and the group companies will respond swiftly and appropriately when they are requested by Audit & Supervisory Board Members to report on a matter regarding business execution or other important matter.
- 8) System for Ensuring a Person Reporting to Audit & Supervisory Board Members Does Not Receive Unfair Treatment Due to Making that Report (Article 100, Paragraph 3, Item 5 of the Ordinance for Enforcement of the Companies Act)
  - The Company will establish regulations and respond appropriately to ensure unfair treatment is not received due to the making of a report to Audit & Supervisory Board Members.
- 9) Procedures for Advanced Payment or Reimbursement of Costs, and Policies for Treatment of Other Costs or Obligations Incurred through the Performance of Duties of Audit & Supervisory Board Members (Article 100, Paragraph 3, Item 6 of the Ordinance for Enforcement of the Companies Act)
  - Costs recognized as necessary for the Audit & Supervisory Board Member's performance of duties will be budgeted and when there is a claim for such payment in advance, a swift response will be given to such claims except in the cases when such claims are inappropriate.
  - Costs for the expenses of emergencies or extraordinary events will be met by responding to a subsequent claim for reimbursement.

#### 10) System for Ensuring Other Audits of Audit & Supervisory Board Members are Performed Effectively (Article 100, Paragraph 3, Item 7 of the Ordinance for Enforcement of the Companies Act)

- The Audit Standard and Audit Implementation Plan decided by the Audit & Supervisory Board will be respected and cooperation will be given to ensure a smooth execution of audit and preparation of audit environment.
- Meetings among Audit & Supervisory Board Members, the President, primary departments and office managers, and Audit & Supervisory Board Members of the group companies will be held on regular basis to prepare systems to ensure audit effectiveness.
- Sufficient collaboration among the Accounting Auditor, Audit & Supervisory Board Members and Internal Auditing Office shall be promoted.

#### **Consolidated Balance Sheet**

Fiscal Year 2014 (As of March 31, 2015)

(Unit: million yen)

Item	Amount	Item	Amount
Assets	<u>1,428,628</u>	Liabilities	<u>1,221,107</u>
Current assets	621,578	Current liabilities	603,860
Cash and deposits	95,171	Notes and accounts payable-trade	182,417
Notes and accounts receivable-trade	202,469	Short-term loans payable	179,512
Merchandise and finished goods	131,430	Accounts payable-other	100,529
Work in process	273	Accrued volatile oil and other petroleum taxes	97,786
Raw materials and supplies	125,086	Income taxes payable Accrued expenses	11,234 8,828
Accounts receivable-other	36,073	Deferred tax liabilities	39
Deferred tax assets	7,920	Provision for business structure improvement	2,705
Other	23,265	Other	20,807
Allowance for doubtful accounts	-113	Noncurrent liabilities	617,247
Noncurrent assets	806,545	Bonds payable	37,700
Property, plant and equipment	615,432	Long-term loans payable	475,659
Buildings and structures, net	109,306	Deferred tax liabilities	25,517
Oil storage depots, net	28,954	Deferred tax liabilities for land revaluation	26,981
Machinery, equipment and vehicles, net	141,943	Provision for special repairs	10,090
Land	310,040	Provision for business structure improvement	566
Leased assets, net	506	Provision for environmental measures	3,748
Construction in progress	18,708	Net defined benefit liability	8,833
Other, net	5,973	Other	28,148
Intangible assets	49,459	Net assets	<u>207,520</u>
Software	2,692	Shareholders' equity	132,010
Goodwill	2,183	Capital stock	107,246
Other	44,584	Capital surplus	16,967
Investments and other assets	141,653	Retained earnings	7,942
Investment securities	118,788	Treasury shares	-145
Long-term loans receivable	1,359	Accumulated other comprehensive income	35,183
Long-term prepaid expenses	2,716	Valuation difference on available-for-sale securities	5,505
Deferred tax assets	2,779	Deferred gains or losses on hedges	749
Other	16,592	Revaluation reserve for land	21,249
Allowance for doubtful accounts	-583	Foreign currency translation adjustment	10,568
Deferred assets	504	Remeasurements of defined benefit plans	-2,890
Bond issuance cost	504	Minority interests	40,326
Total assets	1,428,628	Total liabilities and net assets	1,428,628

#### **Consolidated Statements of Income**

Fiscal Year 2014 (From April 1, 2014 to March 31, 2015)

Item	Amount		
I Net sales		3,035,81	
I Cost of sales		2,944,91	
Gross profit		90,89	
III Selling, general and administrative expenses		129,34	
Operating loss		38,44	
V Non-operating income			
Interest income	234		
Dividend income	649		
Rent income on noncurrent assets	969		
Amortization of negative goodwill	1,127		
Equity in earnings of associates	29		
Gain on sales of scraps	989		
Other	3,729	7,72	
V Non-operating expenses			
Interest expenses	12,778		
Foreign exchange losses	801		
Other	5,343	18,92	
Ordinary loss		49,64	
VI Extraordinary income			
Gain on sales of noncurrent assets	586		
Gain on sales of investment securities	184		
Gain on sales of shares of subsidiaries and associates	14,319		
Subsidy income	4,358	19,44	
<b>WI Extraordinary loss</b>		19,44	
Loss on sales of noncurrent assets	512		
Loss on disposal of noncurrent assets	4,962		
Impairment loss	2,843		
Loss on valuation of investment securities	157		
	4,901		
Business structure improvement expenses Other		14.40	
	1,030	14,40	
Loss before income taxes and minority interests	24.474	44,59	
Income taxes-current	34,474	20.01	
Income taxes-deferred	△4,655	29,81	
Loss before minority interests		74,41	
Minority interests in income		3,31	
Net loss		77,7	

#### **Consolidated Statements of Changes in Equity**

Fiscal Year 2014 (from April 1, 2014 to March 31, 2015)

					(Unit: million yen)
		Shareholders' Equity			
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total shareholders' equity
Balance at April 1, 2014	107,246	16,967	87,461	-143	211,531
Cumulative effects of changes in accounting policies			72		72
Restated balance	107,246	16,967	87,534	-143	211,604
Changes of items during the period					
Dividend of surplus			-1,694		-1,694
Net loss			-77,729		-77,729
Reversal of revaluation reserve for land			-167		-167
Purchase of treasury shares				-2	-2
Disposal of treasury shares		-0		0	0
Net changes of items other than shareholders' equity					
Total changes of items during the period	-	-0	-79,591	-2	-79,593
Balance at March 31, 2015	107,246	16,967	7,942	-145	132,010

		Accum	ulated other c	omprehensive	income			
	Valuation difference on available-for- sale securities	Deferred gains or losses on hedges	Revaluation reserve for land	Foreign currency translation adjustment	Remeasurements of defined benefit plans	Total accumulated other comprehensive income	Minority interests	Total net assets
Balance at April 1, 2014	2,887	1,372	18,929	5,818	-8,612	20,395	29,214	261,142
Cumulative effects of changes in accounting policies							0	72
Restated balance	2,887	1,372	18,929	5,818	-8,612	20,395	29,215	261,215
Changes of items during the period								
Dividends of surplus								-1,694
Net loss								-77,729
Reversal of revaluation reserve for land			167			167		_
Purchase of treasury shares								-2
Disposal of treasury shares								0
Net changes of items other than shareholders' equity	2,618	-622	2,152	4,749	5,722	14,619	11,111	25,731
Total changes of items during the period	2,618	-622	2,319	4,749	5,722	14,787	11,111	-53,694
Balance at March 31, 2015	5,505	749	21,249	10,568	-2,890	35,183	40,326	207,520

#### **Notes to Consolidated Financial Statements**

In the consolidated balance sheet, consolidated statements of income and consolidated statements of changes in equity of Cosmo Oil Co., Ltd. (the "Company") represented in the million yen unit, figures less than 1 million yen are rounded down.

## (Notes concerning Important Items that Provide the Basic Information for the Development of the Consolidated Financial Statements)

1. Items concerning the Scope of Consolidation for Reporting

(1) Number of consolidated subsidiaries: 39

Abu Dhabi Oil Co., Ltd.	Akita Wind Power Laboratory Co., Ltd.	Ikata Eco Park Co., Ltd.	Cosmo ALA Co., Ltd.	
EcoPower Co., Ltd.	Eco World Kuzumaki Wind Power Co., Ltd.	Qatar Petroleum Development Co., Ltd.	Kansai Cosmo Logistics Co., Ltd.	
Cosmo Oil Ashmore Ltd.	Cosmo Abu Dhabi Energy Exploration &	Cosmo Energy Europeration & Decelustion Co. Ltd	Cosmo Engineering Co., Ltd.	
Cosino Oli Asimiore Liu.	Production Co., Ltd.	Cosmo Energy Exploration & Froduction Co., Etc.		
Cosmo Oil International Pte. Ltd.	Cosmo Oil of U.S.A., Inc.	Cosmo Oil (U.K.) Plc.	Cosmo Oil Europe B.V.	
Cosmo Kaiun Co., Ltd.	Cosmo Computer Center Co., Ltd.	Cosmo Petroleum Gas Co., Ltd.	Cosmo Oil (Shanghai) Co., Ltd.	
Cosmo Oil Sales Corp.	Cosmo Oil Lubricants Co., Ltd.	Cosmo Research Institute	Cosmo Techno Yokkaichi Co., Ltd.	
Cosmo Trade & Service Co., Ltd.	Cosmo Business Associates Co., Ltd.	Cosmo Property Service Corp.	Cosmo Petro Service Co., Ltd.	
Cosmo Matsuyama Oil Co., Ltd.	Cosmo Delivery Service Co., Ltd.	Sakaide Cosmo Kosan Co., Ltd.	CM Aromatics Co., Ltd.	
Sogo Energy Corporation	Tachikawa Wind Power Laboratory Co., Ltd.	Dangamine Wind Farm Co., Ltd.	Choshi Wind Farm Co., Ltd.	
Hokuto Kogyo Co., Ltd.	Yokkaichi LPG Terminal Co., Ltd.	Wakkanai Wind Farm Co., Ltd.		

Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd. was included in the scope of the consolidated subsidiaries of the Company, since it became a subsidiary of the company through a simple incorporation-type split during FY2014. Also, Hasaki Wind Firm was excluded from the scope of the consolidated subsidiaries of the Company, since it absorbed by EcoPower Co., Ltd.

(2) Major Non-consolidated Subsidiaries:

Tohoku Cosmo Gas Co., Ltd.

Reason for exclusion from accounting consolidation:

The Company has 16 subsidiaries that were excluded from its consolidated subsidiaries because they are small businesses and their respective total assets, net sales, and net income/loss and retained earnings (both amounts equivalent to what is accounted for under the equity method) have no material impact on the consolidated financial statements of the Company.

- 2. Items concerning the Application of the Equity Method
- (1) Number of Non-consolidated Subsidiaries Accounted for Using the Equity Method: 16 Major subsidiaries: Tohoku Cosmo Gas Co., Ltd.

(2) Number of Associated Companies Accounted for Using the Equity Method: 6 Maruzen Petrochemical Co., Ltd., United Petroleum Development Co., Ltd., Tozai Oil Terminal Co., Ltd., Okinawa CTS Corp., GotoKishiku Wind Power Laboratory Co., Ltd. and Hyundai Cosmo Petrochemical Co., Ltd.

(3) Major Business Entities of Associated Companies Not Accounted for Using the Equity Method:

Ogishima Oil Terminal Co., Ltd., Kasumi Sanbashi Kanri Co., Ltd.

Reasons for Exclusion from the Application of the Equity Method:

The equity method does not apply to the above associates because their net income/loss and retained earnings (both amounts equivalent to what is accounted for under the equity method) have little impact on the consolidated financial statements of the Company on an individual basis, nor have any material impact on them on an aggregate basis.

(4) Special Remarks Necessary to Make concerning the Procedures of the Application of the Equity Method: As for the subsidiaries and associates which are subject to the application of the equity method and which have different accounting periods from that of the Company, such business entities' financial statements for their accounting periods are used for reporting herein.

3. Items concerning the Accounting Periods of the Consolidated Subsidiaries

Of the 39 consolidated subsidiaries, Abu Dhabi Oil Co., Ltd., Qatar Petroleum Development Co., Ltd., Cosmo Oil Ashmore Ltd., Cosmo Oil International Pte. Ltd., Cosmo Oil (U.K.) Plc., Cosmo Oil Europe B.V., Cosmo Oil (Shanghai) Co., Ltd. and Cosmo Energy Exploration & Production Co., Ltd. adopt a fiscal year ending December 31 and Akita Wind Power Laboratory Co., Ltd. adopts a fiscal year ending February 28, respectively.

The consolidated financial statements herein have been developed by using their financial reports as of December 31, 2014 or February 28, 2015 and any material transactions arising between end of their fiscal year and consolidated fiscal year, the date for the consolidated settlement of accounts for the Company, are reflected on the consolidated financial statements herein by making necessary adjustments.

#### 4. Items concerning the Accounting Standards

(1) Significant Asset Valuation Standards and Methods

1) Securities:

a. Securities held to maturity:	Stated at amortized cost method
b. Other securities:	
- Securities available for sale with fair market value:	Stated at fair value based on market values applicable on the date of consolidated settlement of accounts (in which all differences between the carrying amounts and the fair values are reported as a separate component of net assets, while the cost of securities sold is calculated by the moving average method)
<ul> <li>Securities with no available fair market value:</li> </ul>	Stated at cost determined by the moving average method
2) Inventories:	Principally stated at cost determined by the weighted average method (however, the amounts of inventories stated in the balance sheet were computed by using the method that book values are reduced to reflect declines in profitability)
3) Derivative financial instruments:	Stated at fair value

(2) Significant Depreciable Assets and Depreciation Methods

1) Property, Plant and Equipment (except lease assets):

The straight line method is mainly adopted to calculate depreciation expenses for these asset items. The number of years of their useful lives and their residual value are calculated based on the criteria defined under the Corporation Tax Law of Japan. However, the number of years of useful lives of the machinery and equipment, structures and Oil storage depots, of the property, plant and equipment owned by the Company, is calculated based on the number of years of their economic useful lives, which better reflect their use status respectively and the economic useful life of 15 years is adopted for the Company's service stations by taking their actual past performances into consideration. As for Abu Dhabi Oil Co., Ltd., a consolidated subsidiary of the Company, adopts the number of years for useful life as defined in the concession agreements and economic useful life by taking into account the durability and other conditions of the assets currently owned. As for EcoPower Co., Ltd., a consolidated subsidiary of the Company, and its subsidiaries, an economic useful life of 20 years is mainly adopted for the windmills operated by them.

2) Intangible Assets (except lease assets):

The straight line method is mainly adopted to calculate depreciation expenses for these asset items. The number of years of their useful lives is calculated based on the criteria defined under the Corporate Income Tax Law of Japan, providing that amortization expenses for the software used by the Company is calculated on the straight line method over the period of its availability in-house (5 years).

3) Lease Assets:

Leased assets involving finance lease transactions under which the ownership of the leased assets is transferred to lessees: The method to calculate depreciation expenses for such assets is the same as that applied to noncurrent assets owned by the Company.

Leased assets involving finance lease transactions under which the ownership of the leased assets is not transferred to lessees:

The method to calculate depreciation for such assets is the straight line method with their residual values being zero over their leased periods used as the number of years for useful life.

Out of finance lease transactions other than those under which the ownership of the leased assets is considered to be transferred to lessees, such transactions, of which the lease term each commenced before the initial year of the application of the ASBJ Statement No. 13"Accounting Standards for Lease Transactions", are continuously accounted for in conformity with the accounting process applicable to operating lease transactions.

4) Long-term Prepaid Expenses:

The equal installment method is adopted to calculate depreciation expenses for these account items over the period defined under the Corporate Income Tax Law of Japan.

(3) Accounting Process Applied to Deferred Assets

Bond Issuance Cost:

The cost for bond issuance is amortized in the straight line method over the term of redemption.

#### (4) Standards for Recording Significant Allowance/Provisions

1) Allowance for doubtful accounts

An estimated amount of irrecoverable debts is set aside against any potential losses on the failure to collect the accounts receivable.

a. Ordinary accounts receivable:

b. Highly doubtful receivables and claims in bankruptcy and reorganization, etc.:

The amount of allowance calculated at the actual ratio of bad debts The amount of allowance calculated based on the evaluation of financial situations of individual accounts involved.

2) Provision for special repairs

A provision is set aside to cover expenses arising from the inspection and repairs of the oil tanks subject to the open regular inspection in compliance with the Fire Service Law of Japan, and an amount equal to the estimated cost of periodically required repairs was added to the provision for FY2014.

As for Cosmo Matsuyama Oil Co., Ltd., one of the subsidiaries of the Company, a certain amount of money to cover expenses arising from regular repairs of the machinery and equipment of its refinery was recorded for FY2014 in addition to the above charge.

3) Provision for business structure improvement

The Company recorded the estimated amount of a provision to cover expenses and losses that were expected to be incurred in the near future following the closure of the refinery and the legal measures associated with the operations of the refinery.

4) Provision for environmental measures

The Company recorded the estimated amount of a provision to cover expenses to treat contaminated soil.

It also recorded the estimated amount of a provision to cover expenses to treat the PCB waste in accordance with the Law Concerning Special Measures Against Polychlorinated Biphenyl Waste.

- (5) Other Important Items Necessary to Develop Consolidated Financial Statements
  - 1) Standards for Recognition of Construction Revenue and Cost

As for recognition of revenues from constructions undertaken by the Company, the percentage of completion method (the percentage of construction is estimated based on the method of the ratio of actual cost incurred to total estimated cost) is applied to construction contracts in process in which the outcome of the construction activity is deemed certain by the end of FY2014, while the completed contract method is applied to other construction contracts.

2) Accounting Process for Consumption Tax, etc.

As for how to account for national and local consumption taxes, all domestic transactions are accounted for by excluding these tax amounts from the amounts thereof.

3) Accounting Process for Cost Recovery under Production Sharing

Some of its consolidated subsidiaries account for crude oil exploration and development and other related costs spent under the production sharing agreements. After the inception of crude oil production, they recover these costs by receiving products under the same agreements. They are stated in the "Other" item of the "Investment and other assets" account on the consolidated balance sheet herein.

4) Application of the consolidated tax payment system

The consolidated tax payment system is applied.

5) Standards for Recording Net defined benefit liability

"Net defined benefit liability" is recorded at an estimated amount of projected benefit obligation after deducting the fair value of pension assets as of March 31, 2015 to cover retirement and severance benefits payable to employees.

Past-service costs are recognized as an expense item at an amount prorated in the straight line method over a certain number of years (8 - 10 years) within the average of the remaining years of service to be performed by the employees at the time of accrual.

Actuarial gains and losses are recognized in expenses as an amount prorated in the straight line method over a certain number of years (8 - 10 years), which is within the average of the estimated remaining years of service to be performed by the employees at the time of accrual, commencing with the consolidated fiscal year following the accrual time.

Unrecognized actuarial gains and losses and past-service costs are recognized as "Remeasurements of defined benefit plans" in accumulated other comprehensive income of net assets in the balance sheets after adjusting for tax effects.

The liabilities of employee retirement benefits, which is expected employee retirement benefits attribute to the end of the financial year, is calculated by a method using a benefit formula.

5. Items concerning Amortization of Goodwill

Goodwill items are in principle amortized in accordance with the equal installment method over 5 years, providing that smallamount ones are amortized in a lump sum.

#### (Changes in Accounting Policies)

Application of Accounting Standard for Retirement Benefits, etc.

From FY2014, the company is applying the main clause of Paragraph 35 of the Accounting Standard for Retirement Benefits (the Accounting Standards Board of Japan (ASBJ) Statement No.26 May 17, 2012, hereinafter referred to as the "Retirement Benefits Accounting Standard") and the main clause of Paragraph 67 of the Guideline on Accounting Standard for Retirement Benefits (ASBJ Guidance No.25, March 26, 2015, hereinafter referred to as the "Guidance on Retirement Benefits"). The calculation method for retirement benefit obligations and service costs has been revised, and the method of attributing expected benefits to periods has been changed from a straight-line method to a method using a benefit formula. The method for determining the discount rate has also been changed.

The Retirement Benefits Accounting Standard etc. is applied in accordance with the transitional treatment stipulated in Paragraph 37 of the Retirement Benefits Accounting Standard, and at the beginning of the fiscal year under review, the effects of the change in the calculation method for retirement benefit obligations and service costs were reflected in retained earnings. This policies change have an insignificant effect on the consolidated financial statements and the segment information.

#### (Notes to Changes in Representation Methods)

Consolidated Statements of Income

"Gain on sales of scraps" included in "Other" assets of the "Non-operating income" section of the Consolidated Statements of Income for FY2013 are stated as a separate account item in the Consolidated Statements of Income for FY2014 due to an increase in their importance.

#### (Notes to Consolidated Balance Sheet)

1. Accumulated depreciation for property, plant and equipment	¥746,401 million
2. Pledged Assets	
Breakdown of Assets Pledged as Collateral and Amounts thereof:	
Property, plant and equipment	¥337,714 million
Cash and deposits	¥752 million
Investment securities	¥133 million
Other	¥2,159 million
Secured Liabilities:	
Long-term loans payable (including repayments due within the next year)	¥43,884 million
Debts related to transactions with banks	¥20,995 million
3. Contingencies	
Guaranty Liabilities	
Hyundai Cosmo Petrochemical Co., Ltd.	¥8,275 million
(Liabilities to guarantee their borrowings from financial institutions)	
Others (Liabilities to guarantee their borrowings from financial institutions, etc.)	¥1,319 million
Liabilities incidental to trust debt assumption of corporate bonds	

The liabilities associated with the following corporate bonds have been transferred based on the trust debt assumption of corporate bonds established with banks, etc. Accordingly, the transferred liabilities of such corporate bonds and the payment amount under this agreement have been offset; however, the Company's duty to the bondholders to redeem corporate bonds continues until the time of such redemption.

Issue	transfer amount (in million yen)
21st unsecured corporate bonds	22,000
23rd unsecured corporate bonds	10,000

#### 4. Items concerning Revaluation of Land

The Company and three of its consolidated subsidiaries revalued their land properties used for business under the "Law concerning Revaluation Reserve for Land" (Law No. 34 issued on March 31, 1998). The income tax portion on variances due to revaluation is stated in the "Deferred tax liabilities for land revaluation" account in the "Liabilities" section on the Consolidated Balance Sheet and the revaluation variances, net of the income tax portion, are stated in the "Revaluation reserve for land" account in the "Net Assets" section on the Consolidated Balance Sheet.

·Revaluation method

The land sites for the refineries were valued in accordance with the appraisal provided in Paragraph 5 of Article 2 of the "Enforcement Ordinance for the Law concerning the Revaluation Reserve for Land" (Government Ordinance No. 119 issued on March 31, 1998), and other land sites were valued by referring to the road ratings provided in Paragraph 4 of Article 2 of the "Enforcement Ordinance for the Law concerning the Revaluation Reserve for Land," as well as making some rational adjustments.

Date of Revaluation

March 31, 2002 (and December 31, 2001 completed by one consolidated subsidiary)

• The total amount of the revalued land at fair value as of March 31, 2015 is smaller than their total carrying amount after revaluation and the difference amounted to:

¥85,832 million

847,705,087 shares

669,281 shares

#### 5. Financial Covenants

Out of borrowings, borrowings amounting to  $\pm 102,161$  million (including those payable within the next year) come with financial covenants with the acceleration clause which will be activated with respect to such liabilities under certain loan contracts.

	Repayment Deadline	Loan Balance	Financial Covenants
(1)	September 30, 2024	¥45,000 million	<ol> <li>The Company shall not record ordinary loss, as stated in consolidated statements of income for three consecutive years.</li> <li>The Company shall maintain the amount of net assets at ¥156.6 billion or more as stated in its consolidated balance sheet at the end of each fiscal year.</li> </ol>
(2)	November 30, 2017	¥25,000 million	<ol> <li>The Company shall not record ordinary loss, as stated in consolidated statements of income for three consecutive years.</li> <li>The Company shall maintain the amount of net assets at ¥198.9 billion or more as stated in its consolidated balance sheet at the end of each fiscal year.</li> </ol>
(3)	March 30, 2017	¥4,700 million	<ol> <li>The Company shall not record ordinary loss, as stated in consolidated statements of income for three consecutive years.</li> <li>The Company shall maintain the amount of net assets at ¥198.9 billion or more as stated in its consolidated balance sheet at the end of each fiscal year.</li> </ol>

#### (Notes to Consolidated Statements of Changes in Equity)

1. Types and Number of Outstanding Shares and Treasury Shares as of March 31, 2015

Outstanding shares Ordinary shares Ordinary shares

Treasury shares

2. Distribution of Surplus Dividend payment amount

Total dividend Dividend per (Resolution adopted by) Record date Effective date Type amount (¥ mil) share (¥) Shareholders' Meeting Ordinary 1,694 2 March 31, 2014 June 25, 2014 held on June 24, 2014 shares

#### (Notes to Financial Products)

1. Information on the Status of Financial Products

The Group procures funds mainly necessary to undertake the oil refining and marketing and oil exploration and production businesses based on the capital spending plans therefore. Temporary extra funds are invested in highly safe financial instruments, while short-term working funds are raised through borrowings from financial institutions, etc. The Group also keeps credit risks involving customers with respect to notes and accounts receivable-trade and accounts

receivable-other lower by managing them in accordance with its credit management scheme. Investment securities are mainly equity securities, out of which listed shares are reviewed on a quarterly basis to keep track of their fair value.

Most of notes and accounts payable, trade, and accrued expenses, etc. are due within the next year.

Loans payable and bonds payable are used to raise working funds (mainly short-term) and capital spending funds (long-term) and interest rate swap contracts are purchased to reduce interest rate fluctuations on some long-term loans to get interest payable fixed.

The Group uses foreign currency forward contracts and currency option contracts to hedge risks due to the effect of currency exchange rate fluctuations, and also uses crude oil and petroleum product swap contracts and commodity forward contracts in open market to hedge risks stemming from commodity price fluctuations. The Group trades derivatives within the range of actual demand in accordance with its internal control rules, and The Group has a policy of not executing speculative derivative transactions.

2. Information about Fair Value of Financial Products, etc.

The book value of the following items on the consolidated balance sheet, their fair value and the variance between the two amounts as of March 31, 2015 are stated as follows:
(Millions of van)

			(Millions of yen)
	Book value on the consolidated balance sheet *	Fair value*	Difference
(1) Cash and deposits	95,171	95,171	_
(2) Notes and accounts receivable-trade	202,469	202,469	—
(3) Investment securities			
1)Securities of held to maturity	53	57	3
2)Other securities	18,144	18,144	_
(4) Accounts receivable-other	36,073	36,073	_
(5) Notes and accounts payable-trade	(182,417)	(182,417)	—
(6) Short-term loans payable	(179,512)	(179,512)	—
(7) Accounts payable-other	(100,529)	(100,529)	—
(8) Accrued volatile oil and other petroleum taxes	(97,786)	(97,786)	-
(9) Income taxes payable	(11,234)	(11,234)	—
(10) Bonds payable	(37,700)	(38,216)	516
(11) Long-term loans payable	(475,659)	(483,868)	8,209
(12) Derivative transactions	2,589	2,589	—

\* Items recorded in the liabilities section are stated in ( ).

(Note) How to calculate the fair value of financial products and information about securities and derivative transactions are stated as follows:

(1) Cash and deposits, (2) Notes and accounts receivable-trade and (4) Accounts receivable-other

They are settled on a short-term basis and their fair values are roughly equal to their book value, so that they are stated at book value.

(3) Investment securities

As for their fair value, equity securities are stated at fair value on the trade exchanges they are listed. Non-marketable equity securities ("¥100,590 million Other securities") are not listed item (3) above, because there were extremely difficult to figure out the fair value.

(5) Notes and accounts payable-trade, (6) Short-term loans payable, (7) Accounts payable-other, (8) Accrued volatile oil and other petroleum taxes, (9) Income taxes payable.

They are settled on a short-term basis and their fair values are roughly equal to their book value, so that they are stated at book value.

(10) Bonds payable

The fair value of a corporate bond is calculated by discounting the sum of its principal and interest at an interest rate at which a similar corporate bond is assumed to be issued in the market.

#### (11) Long-term loans payable

The fair value of a long-term loan is calculated by discounting the sum of its principal and interest at an interest rate at which a similar, new loan is assumed to be made.

(12) Derivative transactions

The fair value of a derivative contract is calculated based on the price provided by the financial institution, etc. from which it was purchased and its final value in the forward market.

A specially treated interest rate swap is accounted for as an integral part of the long-term loan, or the subject of hedging, so that the fair value of the swap is stated by being included in the fair value of the long-term loan (Please refer to Items (11) above).

#### (Notes to Leasehold Properties and Other Real Estate)

1. Information about the Current Status of Leasehold Properties and Other Real Estate

- The Company and some subsidiaries own leasehold service stations, office buildings and other properties in Tokyo and other areas, and they also own idle properties which are not expected to be utilized in the future.
- 2. Information on the Fair Value of the Leasehold Properties Held

	(Millions of yen)
Book value on the consolidated balance sheet	Fair value
34,460	36,373

(Note 1) The book value of each property on the consolidated balance sheet is its acquisition cost less cumulative depreciated expenses therefore.

(Note 2) The fair value of major properties as of the end of the current fiscal year is the amount based on the statement of the property appraisal standard provided by the external licensed appraiser, while the fair value of other properties is determined by referring to the amount based on the property appraisal standard. As for properties of less importance, certain assessed amounts or the amounts based on the measurement indices which are considered as reflecting appropriate market prices are regarded as the fair value of such properties, while the appropriate book value of some buildings and other depreciated assets is regarded as their fair value.

#### (Notes to Per-Share Information)

1. Net assets per share	¥197.39
2. Net loss per share	¥91.77

#### (Significant Subsequent Events)

(Approval at annual general Shareholders' meeting for transformation to a holding company)

Cosmo Oil Co., Ltd. resolved at Board of Directors meeting held on May 12, 2015 to incorporate "Cosmo Energy Holdings Co., Ltd. (hereinafter the "Holding Company")" as a pure holding company (wholly owing parent company) through a share transfer to be solely conducted by the Company (hereinafter the "Share Transfer"), and to implement group reorganization aimed at the transformation to a group structure that has three core operating companies under the Holding Company. The transformation to a holding company is subject to approval by prescribed producers such as the general shareholder meeting and of the relevant public offices, etc., and it will be implemented after get the permissions.

#### 1. Objective

Cosmo Group will make for the transformation to a holding company with the following objectives:

1) Strengthen Business Competitiveness / Realize Stable Profits of the Holding Company

Each operating company, by clearly defining responsibilities and authority, aims to expedite decision-making as well as to enhance the expertise and motivation of employees, which will enable each operating company to conduct business execution quickly responding to changes in business environment and increase its corporate value.

The Holding Company aims to improve its financial standing by establishing profit base and to realize stable dividends. 2) Accelerate the Enhancement of Group Management and Shift Management Resources

In order to realize optimal management resource distribution centripetally from a group-wide perspective, "monitoring of the group's management" will be separated from "business execution" and the holding company will focus on determination of the group's management policy.

3) Promote an Alliance in Each Business Line

We will pursue a flexible and swift alliance strategy (collaboration, cooperation, integration) by business line responding to changes in economic and business environments by establishing organizational structure by business domain.

This transformation to the holding company structure is subject to the approval of the annual shareholders meeting of the Company, which is scheduled to be held on June 23, 2015. The shares of the Company will be de-listed in accordance with the Share Transfer; however, an application is scheduled to be made to list the shares of the newly incorporated Holding Company (the wholly owning parent company) on the Tokyo Stock Exchange. The listing date will depend on the

inspection by the Tokyo Stock Exchange; however, the listing is scheduled to take place as of October 1, 2015, which is the registration date for the incorporation of the Holding Company (effective date of the Share Transfer).

2. Procedures for the Transformation to the Holding Company-Structure and the Future Plans

The Company plans to move to the holding company structure through the method set forth below.

[Step 1]

As a result of the incorporation of the Holding Company as of October 1, 2015 (scheduled date), through the Share Transfer, the Company will become a wholly owned subsidiary company of the Holding Company. In addition, Cosmo Oil Marketing Co., Ltd. will start the business as of October 1, 2015 (scheduled date) by transferring marketing-related business centered on the Service Station of the Company to the marketing business preparatory company, which is the subsidiary of the Company, through absorption-type company split.

The corporate governance system of the Holding Company will be a Company with Audit and Supervisory Committee (defined as "kansa-tou iinkai secchi kaisha"), from the perspective of the enhancement of corporate governance.

[Step 2]

The Company will establish a business structure comprised of the Holding Company and three core operating companies such as Oil exploration, Oil supply, and Oil sale by transferring of its business of managing subsidiaries to the Holding Company by way of absorption-type company split (which is scheduled for January 1, 2016). Later, in order to strengthen the group's competitiveness and to expedite implementation of growth strategies, the Company will continue to carry out a strategic reorganization taking into account the business characteristics of each group company and changes in market environment.

3. Outline of the Share Transfer

(1) Share Transfer Schedule

Record Date of Annual Meeting of Shareholders:		Tuesday March 31, 2015
Board Directors meeting for the approval of the Preparation of the Share Transfer Plan:		Tuesday May 12, 2015
Annual shareholders meeting for the approval of the		
Preparation of the Share Transfer plan:	Tuesday J	une 23, 2015 (scheduled date)
De-listing date: Monday Se		iber 28, 2015 (scheduled date)
Registration date for the incorporation of the Holding Company		
(Effective date of the Share Transfer):	Thursday Oct	tober 1, 2015 (scheduled date)
Listing of the Holding Company's shares:	Thursday Oct	tober 1, 2015 (scheduled date)
The above schedule may be changed where necessary in the course of the a	bove procedures or f	for other reasons.

(2) Method of the Share Transfer

A sole share transfer with the Company as the wholly owned subsidiary company in share transfer and the Holding Company as the wholly owning parent company incorporated through the share transfer.

#### (3) Descriptions of Allocation concerning Share Transfer (Share Transfer Ratio)

	Cosmo Energy Holdings Co., Ltd.	Cosmo Oil Co., Ltd.
	(Wholly owning parent company incorporated through	(Wholly owned subsidiary company in
	the Share Transfer; the Holding Company)	the Share Transfer; the Company )
Share transfer ratio	0.1	1

Note:

1) Share transfer ratio:

To the common shareholders of the Company who are registered in the final shareholders registry as of the day prior to the Share Transfer's effective date, 0.1 share of common stock of the Holding Company will be issued for each share of common stock of the Company they hold.

2) Share trading unit:

The Holding Company will adopt a share trading unit system whereby one share trading unit is 100 shares.

3) Grounds for Calculating the Share Transfer ratio:

In the Share Transfer, the Holding Company (the wholly owning parent company) will be incorporated through a share transfer conducted solely by the Company, and the shares of the Holding Company will be allocated only to the shareholders of the Company immediately before the Share Transfer. Since the number of shares constituting one unit of common shares of the Company and the Holding Company are one thousand (1,000) shares and one hundred (100) shares, respectively, the minimum investment unit will not be changed if 0.1 share of common stock of the Holding Company are allocated for each share of common stock of the Company. In this case, the shareholders of the Company will hold, immediately after the Share Transfer, voting rights in the Holding Company in the number equivalent to the number of the Company's voting rights it held immediately before the Share Transfer.

4) Results of the calculation, the method for calculating and the basis for calculation by third party institutions: For the above reason in 3), no calculation of share transfer ratio was conducted by any third party institution.

5) Number of new shares to be delivered as a result of the Share Transfer (scheduled):

84,770,508 shares (scheduled)

The above number of new shares to be delivered by the Holding Company may fluctuate if the total number of issued shares of the Company before the Share Transfer is effective. With respect to treasury shares held by the Company as of the effective date of the Share Transfer, 0.1 share of common stock of the Holding Company are allocated for each treasury share of common stock of the Company. As a result, the Company will temporarily hold the common stock of the Holding Company, and the method of disposal thereof will be announced when determined.

(4) Treatment of Share Options and Bonds with Share Options in accordance with the Share Transfer

The Company issues no share options and bonds with share options.

(5) New Listing of Holding Company's Shares

The Company plans to apply to newly list the shares of the Holding Company, which is to be newly incorporated, on the Tokyo Stock Exchange First Section (technical listing). The listing date is scheduled to be October 1, 2015 (Thursday). As the Company will be the wholly owned subsidiary company of the Holding Company as a result of the Share Transfer, the Company is scheduled to be de-listed from the Tokyo Stock Exchange on Monday September 28, 2015, prior to the listing of the Holding Company.

The de-listing date may change as it is to be determined in accordance with the rules of the Tokyo Stock Exchange.

#### 4. Future Outlook

The Company will be the wholly owned subsidiary company of the Holding Company in accordance with the Share Transfer. Accordingly, the business results of the Company will be reflected in the consolidated business results of the Holding Company, the wholly owning parent company. The Share Transfer is expected to have a negligible effect on the business results

(Important large loan)

The company new financing by means of a subordinated loan on April 1, 2015.

1. Purposes

The corporate group is taking all steps to achieve the targets of the "5th Consolidated Medium Term Management Plan." The subordinated loan is expected to further improve and strengthen the Company's balance sheet. Loan proceeds will be allocated towards business operations, and also to repay interest-bearing debt, in order to boost

enterprise value through earnings growth and a stronger balance sheet.

2. Overview of Loan Terms	
(1) Financing Amount	60 billion yen
(2) Execution Date	March 30, 2015
(3) Disbursement Date	April 1, 2015
(4) Final Repayment Date	March 31, 2075 The Company has the option to partially or wholly repay the loan at each interest payment date on or after March 31, 2020. In addition, the Company may partially or wholly repay the loan if any of the following occur: (i) the Company becomes subject to extremely unfavorable tax implications which cannot be reasonably solved, (ii) the credit rating agency announces a reduction on the interpreted amount of this loan having partial equity value, (iii) the Company agrees with all lenders and agents listed on (11).
(5) Replacement Article	If the Company decides to repay the loan prior to the final repayment date, the Company shall do so, subject to issuing new shares and/or obtaining a loan with similar terms at least 6 months before the early repayment date.
(6) Interest Rate	The variable interest rate will be based on 6-month EuroYen LIBOR for the period from April 1, 2015 to and excluding March 31, 2020. The variable interest will increase by another 1.00% for subsequent periods from March 31, 2020 onwards.
(7) Interest Payment Date	The first payment date will be on September 30, 2015. Each subsequent payment will be made on March 31 and September 30 of each year until March 31, 2075.
(8) Interest Restriction	Interest payable on the Subordinated Loan may be deferred whether partially or wholly at discretion of the Company.
(9) Subordinated Clause	If a decision to commence liquidation proceedings, bankruptcy proceedings, corporate reorganization proceedings, or civil rehabilitation proceedings has been made, lenders of this subordinated loan may only receive repayment after the full amount of all credits excluding subordinated obligations are paid. This loan will not cause any disadvantage to any existing lenders of non-subordinated loans.
(10) Interpretation of this Loan towards equity value by Rating Agency	Japan Credit Rating Agency, Ltd. : Equity value "Middle" • 50
(11) Investor of this Loan (Lender) (TBD)	Mizuho Bank, Ltd. The Bank of Tokyo-Mitsubishi UFJ, Ltd. Sumitomo Mitsui Banking Corporation

(Formation of the jointly controlled entity)

1. The outline of the transaction

(1) Name of the business and the description of their business

Name of the business: Import LP gas

Line of the business: LP gas import and procurement, operating the shipping terminal, distributing goods, domestic wholesale and foreign trade business.

(2) Date of business combination

April 1, 2015

(3) Legal form of business combination

Showa Shell Sekiyu K.K., Sumitomo Corporation, TonenGeneral Sekiyu K.K. and Enessance Holdings Co., Ltd. (established in 2008 by Showa Shell and Sumitomo Corporation with equity stakes of 51% and 49%, respectively) will carry out absorption-type spin-offs of their LP gas import and wholesale operations and integrate these operations, with Cosmo Petroleum Gas Co., Ltd. (a wholly-owned subsidiary of Cosmo) as the receiving company.

(4) Name of the company upon business combination Gyxis Corporation

<sup>(5)</sup> Other material items related tradings outline

The LP gas import and wholesale operations (LP gas import/procurement, shipping terminal operation, logistics, and domestic wholesaling) and overseas trading operations of the four corporate groups will be consolidated into an integrated structure to create one of Japan's top-class LP gas import and wholesale companies.

(6) The reason for determining a jointly controlled entity

As for formation of a jointly controlled entity, Cosmo Oil Co., Ltd., Showa Shell Sekiyu K.K., Sumitomo Corporation and TonenGeneral Sekiyu K.K. executed a contract agreement for to become a jointly controlled entity, and other dominance relationships are practically non-existent.

For this reason, the business combination was determined as the formation of jointly controlled entity.

2. Outline of Accounting Treatments Execute

Under "Accounting Standard for Business Combinations (Accounting Standards Board of Japan (ASBJ) Statement No.21, revised on September 13, 2013)" and "Guidance on Accounting Standard for Business Combinations and Accounting Standard for Business Divestitures (ASBJ Guidance No.10, revised on September 13, 2013)," the Company will treat business combinations as formations jointly controlled entity.

Cosmo Oil Co., Ltd., Showa Shell Sekiyu K.K., Sumitomo Corporation and TonenGeneral Sekiyu K.K. have 20,000 stock in Gyxis Corporation respectively (25% of total number of stock issued), and Gyxis Corporation become an associate company of Cosmo Oil Co., Ltd. which is applicable to the Equity Method.

#### (Notes to Business Combinations, etc.)

<Common Control Transaction, etc.>

#### 1. The outline of the transaction

- (1) Name of the business and the description of their businesses
  - Name of the business: The crude oil exploration and production businesses through holding of shares of Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd.
  - Line of the business : Promotion and management of the said business through holding of shares of Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd., planning and execution of new oil and gas operations in the Emirate of Abu Dhabi, The United Arab Emirate, and all related affairs.

(2) Date of business combination

November 28, 2014

(3) Legal form of business combination

Incorporation-type company split of Cosmo Energy Exploration & Production Co., Ltd., with Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd. as the continuing company.

(4) Name of the company upon business combination

Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd. (a consolidated subsidiary of Cosmo Oil Co., Ltd.) (5) Outline of Accounting Process Execute

The Company will spin off the oil exploration and production business in Abu Dhabi through holding share of Cosmo Abu Dhabi Energy Exploration & Production Co., Ltd.,, aimed to further increase business in Abu Dhabi.

2. Outline of Accounting Treatments Executed

Under "Accounting Standard for Business Combinations (Accounting Standards Board of Japan (ASBJ) Statement No. 21, revised on December 26, 2008)" and "Guidance on Accounting Standard for Business Combinations and Accounting Standard for Business Divestitures (ASBJ Guidance No. 10, revised on December 26, 2008)," the Company treated business combinations as transactions under common control.

#### (Other Information)

1. Business Structure improvement expenses

The expenses for the oil factory closure and fixed expenses, etc. incurred during the period of suspension of part of machinery operations due to the supply and demand adjustment for the shift to the three-oil-factory system are included as business structure improvement expenses in the extraordinary losses in the consolidated statement of income, which consist primarily of the following.

 Expenses for the oil factory closure
 1,211million

 Fixed expenses, etc. incurred during the period of suspension of machinery operations
 3,690million

 The amount of business structure improvement expenses includes ¥1,211million transferred to the provision for business structure improvement.
 5,690million

2. Other Extraordinary Losses

Losses due to the Company's oil storage closure and expenses for the dissolution of the employees' pension fund, of which some of the consolidated subsidiaries are members, are included in the extraordinary losses in the consolidated statements of income, which consist primarily of the following.

Losses due to oil storage closure Expenses for the dissolution of the employees' pension fund 632million 397million

# **Balance Sheet**

Fiscal Year 2014 (As of March 31, 2015)

(Unit: million yen)

Item	Amount	Item	Amount
Assets	<u>1,191,372</u>	Liabilities	<u>1,089,12</u>
Current assets	514,337	Current liabilities	566,05
Cash and deposits	16,770	Accounts payable-trade	219,44
Notes receivable-trade	58	Short-term loans payable	83,94
Accounts receivable-trade	178,980	Current portion of long-term loans payable	37,50
Merchandise and finished goods	106,761	Accounts payable-other	87,86
Raw materials and supplies	116,949	Accrued volatile oil and other petroleum taxes	97,78
Short-term loans receivable	15	*	
Short-term loans receivable from subsidiaries and		Income taxes payable	5
associates	14,379	Advances received	3,75
Accounts receivable-other	62,404	Deposits received	20,43
Deferred tax assets	4,765	Provision for business structure improvement	2,70
Other	13,306	Other	12,55
Allowance for doubtful accounts	-55	Noncurrent liabilities	523,00
Noncurrent assets	676,530	Bonds payable	37,70
Property, plant and equipment	496,074	Long-term loans payable	431,63
	18,423	Deferred tax liabilities	2:
Buildings, net	49,736	Deferred tax liabilities for land revaluation	24,8
Structures, net	· · · ·	Long-term deposits received	9,0
Oil storage depots, net	28,473	Provision for special repairs	8,5
Machinery and equipment, net	109,504	Provision for retirement benefits	1,5
Land	274,782	Provision for business structure improvement	50
Lease assets, net	368	Provision for environmental measures	3,5
Construction in progress	12,565	Provision for loss on business of subsidiaries and	
Other	2,219	associates	7:
Intangible assets	2,725	Other	4,7
Software	1,858	Net assets	102,24
Other	867	Shareholders' equity	80,7
Investments and other assets	177,730	Capital stock	107,24
Investment securities	17,240	Capital surplus	16,9
Shares of subsidiaries and associates	98,207	Legal capital surplus	16,9
Long-term loans receivable	115	Other capital surplus	
Long-term loans receivable from subsidiaries and		Retained earnings	-43,3
associates	51,901	Legal retained earnings	10
Long-term deposits	7,229	Other retained earnings	-43,53
Other	3,306	Retained earnings brought forward	-43,53
Allowance for doubtful accounts	-205	Treasury shares	
Allowance for loss on investments in subsidiaries and		Valuation and translation adjustments	21,4
associates	-64	Valuation difference on available-for-sale securities	2,17
Deferred assets	504	Deferred gains or losses on hedges	1,02
Bond issuance cost	504	Revaluation reserve for land	18,28

# **Statements of Income**

Fiscal Year 2014 (From April 1, 2014 to March 31, 2015)

Item	Amount	
I Net sales		2,773,390
I Cost of sales		2,778,402
Gross loss		5,011
III Selling, general and administrative expenses		72,50
Operating loss		77,512
<b>W</b> Non-operating income		
Interest income	867	
Interest on securities	0	
Dividend income	15,342	
Rent income on noncurrent assets	1,091	
Other	3,822	21,124
V Non-operating expenses		
Interest expenses	10,642	
Interest on bonds	1,280	
Foreign exchange losses	2,500	
Other	4,838	19,26
Ordinary loss		75,64
VI Extraordinary income		
Gain on sales of noncurrent assets	471	
Gain on sales of investment securities	175	
Subsidy income	4,358	
Gain on reversal of allowance for loss on investments in	68	5.07
subsidiaries and associates	08	5,07
XI Extraordinary loss		
Loss on sales of noncurrent assets	613	
Loss on disposal of noncurrent assets	4,346	
Impairment loss	248	
Loss on valuation of investment securities	157	
Provision of allowance for loss on investments in	29	
subsidiaries and associates	38	
Provision for loss on business of subsidiaries and associates	307	
Business structure improvement expenses	4,901	
Other	632	11,24
Loss before income taxes	002	81,82
Income taxes-current	-5,464	01,02
Income taxes-deferred	-6,144	-11,60
Net loss	0,111	70,21

Statements of Changes in Equity Fiscal Year 2014 (From April 1, 2014 to March 31, 2015)

(Unit: million yen)

		Shareholders' equity							
	Capital stock	Capital surplus Retained earnings			ıgs				
		Legal capital surplus	Other capital surplus	Total capital surplus	Legal retained earnings	Retained earnings brought forward	Total retained earnings	Treasury shares	Total shareholder s' equity
Balance at April 1, 2014	107,246	16,966	0	16,967	1	28,937	28,937	-94	153,056
Cumulative effects of changes in accounting policies						-188	-188		-188
Restated balance	107,246	16,966	0	16,967	-	28,748	28,748	-94	152,868
Changes of items during the period									
Dividends of surplus					169	-1,864	-1,694		-1,694
Net loss						-70,210	-70,210		-70,210
Reversal of revaluation reserve for land						-204	-204		-204
Purchase of treasury shares								-2	-2
Disposal of treasury shares			-0	-0				0	0
Net changes of items other than shareholders' equity									
Total changes of items during the period	-	-	-0	-0	169	-72,279	-72,109	-2	-72,112
Balance at March 31, 2015	107,246	16,966	0	16,967	169	-43,530	-43,361	-96	80,756

	Valuation difference on available-for- sale securities	Deferred gains or losses on hedges	Revaluation reserve for land	Total valuation and translation adjustments	Total net assets
Balance at April 1, 2014	808	1,490	16,114	18,414	171,470
Cumulative effects of changes in accounting policies					-188
Restated balance	808	1,490	16,114	18,414	171,282
Changes of items during the period					
Dividends of surplus					-1,694
Net loss					-70,210
Reversal of revaluation reserve for land			204	204	_
Purchase of treasury shares					-2
Disposal of treasury shares					0
Net changes of items other than shareholders' equity	1,367	-463	1,970	2,874	2,874
Total changes of items during the period	1,367	-463	2,174	3,079	-69,032
Balance at March 31, 2015	2,176	1,027	18,289	21,493	102,249

# **Notes to Financial Statements**

1. In the non-consolidated balance sheet, non-consolidated statement of income and non-consolidated statement of changes in equity of Cosmo Oil Co., Ltd. (the "Company"), figures less than 1 million yen are rounded down.

#### 2. Notes to Items regarding Significant Accounting Policies

(1) Standards and Methods for Valuation of	of Securities
Securities held to maturity:	Stated at amortized cost method
Stocks issued by subsidiaries and associated companies:	Stated at cost determined by the moving average method
Other securities:	<ul> <li>Securities available for sale with fair market value: Stated at fair value based on market values applicable on the date of settlement of accounts (in which all differences between the carrying amounts and the fair values are reported as a separate component of net assets, while the cost of securities sold is calculated by the moving average method)</li> <li>Securities with no available fair market value: Stated at cost determined by the moving average method</li> </ul>
(2) Standards and Methods for Valuation	
	Principally stated at cost determined by the weighted average method or the specific identification method (however, the amounts of inventories stated in the balance sheet were computed by using the method that book values are reduced to reflect declines in profitability). ts and Liabilities by Derivative Transactions:
(5) Valuation of Net Amounts of the Asse	Stated at fair value
(4) Methods for Depreciation of Noncurre	
Property, Plant and Equipment	The straight-line method
(except lease assets)	The number of years of useful lives of the machinery and equipment, structures and oil storage depots, of the property, plant and equipment owned by the Company, is calculated based on the number of years of their economic useful lives, which better reflect their use status, respectively. For the Company's service stations, the economic useful life of 15 years is adopted by taking their actual past performances into consideration.
Intangible Assets	The straight- line method The number of years of their useful lives is calculated based on the criteria defined under the Corporate Income Tax Law of Japan, providing that amortization expenses for the software used by the Company is calculated on the straight line method over the period of its availability in-house (5 years).
Leased Assets	Leased assets involving finance lease transactions under which the ownership of the leased assets is transferred to lessees:
	The method to calculate depreciation expenses for such assets is the same as that applied to noncurrent assets owned by the Company. Leased assets involving finance lease transactions under which the ownership of the
	leased assets is not transferred to lessees: The method to calculate depreciation for such assets is the straight line method with their residual values being zero over their leased periods used as the number of years for useful life.
	Out of finance lease transactions other than those under which the ownership of the leased assets is considered to be transferred to lessees, such transactions, of which the lease term each commenced before the initial year of the application of the ASBJ Statement No. 13 "Accounting Standards for Lease Transactions," are continuously accounted for in conformity with the accounting process applicable to operating lease transactions.
(5) Accounting Process Applied to Deferr	ed Assets

(5) Accounting Process Applied to Def Bond issuance cost

The cost for bond issuance is amortized in the straight line method over the term of redemption.

# (6) Standards for Recording Allowances/Provisions

(6) Standards for Recording Allowances/Pro	
Allowance for doubtful accounts	<ul> <li>An estimated amount of irrecoverable debts is set aside against any potential losses on the failure to collect the accounts receivable.</li> <li>a) Ordinary accounts receivable: The amount of allowance calculated at the actual ratio of bad debts</li> <li>b) Highly doubtful receivables and claims in bankruptcy and reorganization, etc.: The amount of allowance calculated based on the evaluation of financial situations of individual accounts involved.</li> </ul>
Allowance for loss on investments in subsidiaries and associates	The Company recorded the estimated amount of a provision to cover the loss on investments in subsidiaries and associates by taking into account their financial situations and the possibilities of their recovery in the future.
Provision for special repairs	A provision is set aside to cover expenses arising from the inspection and repairs of the oil tanks subject to the open regular inspection in compliance with the Fire Service Law of Japan, and an amount equal to the estimated cost of periodically required repairs was added to the provision for FY2014.
Provision for retirement benefits	A provision is put aside to cover retirement and severance benefits payable to employees and a certain amount was recorded based on the estimated amount of projected benefit obligation and the fair value of the pension assets as of March 31, 2015. Actual gains and losses are recognized in expenses at an amount prorated in the straight line method over a certain number of years (primarily 10 years), which is within the average of the estimated remaining years of service to be performed by the employees at the time of accrual, commencing with the fiscal year following the accrual time. Prior service cost obligation is recognized as an expense item at an amount prorated in the straight line method over a certain number of years (primarily 10 years) within the average of the remaining years of service to be performed by the employees at the time of accrual.
Provision for business structure improvement	The Company recorded the estimated amount of a provision to cover expenses and losses that were expected to be incurred in the near future following the closure of the refinery and the legal measures associated with the operations of the refinery.
Provision for environmental measures	The Company recorded the estimated amount of a provision to cover expenses to treat contaminated soil. It also recorded the estimated amount of a provision to cover expenses to treat the PCB waste in accordance with the Law Concerning Special Measures Against Polychlorinated Biphenyl Waste.
Provision for loss on businesses of subsidiaries and associates	The Company recorded the estimated amount of a provision to cover the loss on the businesses of subsidiaries and associates by taking into account their financial situations and other factors.
<ul> <li>(7) Accounting Process for Consumption T As for how to account for national and tax amounts from the amounts thereof.</li> <li>(2) A - View of the second second</li></ul>	Γax, etc. local consumption taxes, all domestic transactions are accounted for by excluding these

(8) Application of the consolidated tax payment system The consolidated tax payment system is applied.

#### 3. Notes to Changes in Accounting Policies

Application of Accounting Standard for Retirement Benefits, etc.

From FY2014, the company is applying the main clause of Paragraph 35 of the Accounting Standard for Retirement Benefits (the Accounting Standards Board of Japan (ASBJ) Statement No.26 May 17, 2012, hereinafter referred to as the "Retirement Benefits Accounting Standard") and the main clause of Paragraph 67 of the Guideline on Accounting Standard for Retirement Benefits (ASBJ Guidance No.25, March 26, 2015, hereinafter referred to as the "Guidance on Retirement Benefits"). The calculation method for retirement benefit obligations and service costs has been revised, and the method of attributing expected benefits to periods has been changed from a straight-line method to a method using a benefit formula. The method for determining the discount rate has also been changed.

The Retirement Benefits Accounting Standard etc. is applied in accordance with the transitional treatment stipulated in Paragraph 37 of the Retirement Benefits Accounting Standard, and at the beginning of the fiscal year under review, the effects of the change in the calculation method for retirement benefit obligations and service costs were reflected in retained earnings. As a result, the advance payment of pension expenses, the provision for retirement benefits, and retained earnings at the beginning of FY2014 under review were reduced by 788 million yen, 321 million yen, and 467 million yen, respectively.

#### 4. Notes to Non-Consolidated Balance Sheet

(1) Short-term loans receivable from subsidiaries and associates:	¥99,104 million
Long-term loans receivable from subsidiaries and associates:	¥240 million
Short-term loans payable to subsidiaries and associates:	¥148,852 million
Long-term loans payable to subsidiaries and associates:	¥1,271 million
(2) Cumulative depreciation expenses for the property, plant and equipment	¥472,697 million
(3) Pledged Assets	
Breakdown of Assets Pledged as Collateral and Amounts thereof:	
Property, plant and equipment	¥310,752 million
Other current assets	¥604 million
Secured Liabilities:	
Long-term loans payable (including repayments due within the next year)	¥27,190 million
Debts related to transactions with banks	¥20,995 million
(4) Contingencies	
Guaranty Liabilities	
Abu Dhabi Oil Co., Ltd. (Liabilities to guarantee their borrowings from financial institutions)	¥20,028 million
Hyundai Cosmo Petrochemical Co., Ltd. (Liabilities to guarantee their borrowings from financial institutions)	¥8,275 million
Others (Liabilities to guarantee their borrowings from financial institutions, etc.)	¥3,437 million
Liabilities incidental to trust debt assumption of corporate bonds	

The liabilities associated with the following corporate bonds have been transferred based on the trust debt assumption of corporate bonds established with banks, etc. Accordingly, the transferred liabilities of such corporate bonds and the payment amount under this agreement have been offset; however, the Company's duty to the bondholders to redeem corporate bonds continues until the time of such redemption.

Issue	transfer amount (in million yen)
21st unsecured corporate bonds	22,000
23rd unsecured corporate bonds	10,000

(5) Loans to directors and corporate auditors due to transactions with them

¥174 million

#### (6) Items concerning Revaluation of Land

The Company revalued their land properties used for business under the "Law concerning Revaluation Reserve for Land" (Law No. 34 issued on March 31, 1998). The income tax portion on variances due to revaluation is stated in the "Deferred taxes liabilities for land revaluation" account in the "Liabilities" section on the Balance Sheet and the revaluation variances, net of the income tax portion, are stated in the "Revaluation reserve for land" account in the "Net Assets" section on the Balance Sheet. •Revaluation method

The land sites for the refineries were valued in accordance with the appraisal provided in Paragraph 5 of Article 2 of the "Enforcement Ordinance for the Law concerning the Revaluation Reserve for Land" (Government Ordinance No. 119 issued on March 31, 1998), and other land sites were valued by referring to the road ratings provided in Paragraph 4 of Article 2 of the "Enforcement Ordinance for the Law concerning the Revaluation Reserve for Land," as well as making some rational adjustments.

•Date of Revaluation

March 31, 2002

• The total amount of the revalued land at fair value as of March 31, 2015 is smaller than their total carrying amount after revaluation and the difference amounted to:

¥80,485 million

#### (7) Financial Covenants, etc.

Out of borrowings, borrowings amounting to \$74,700 million (including those payable within the next year) come with financial covenants with the acceleration clause which will be activated with respect to such liabilities under certain loan contracts if the Company fails to comply with any of the following financial covenants.

<Financial Covenants of the Company>

	Repayment Deadline	Loan Balance	Financial Covenants
(1)	September 30, 2024	¥45,000 million	<ol> <li>The Company shall not record ordinary loss, as stated in consolidated statements of income for three consecutive years.</li> <li>The Company shall maintain the amount of net assets at ¥156.6 billion or more as stated in its consolidated balance sheet at the end of each fiscal year.</li> </ol>
(2)	November 30, 2017	¥25,000 million	<ol> <li>The Company shall not record ordinary loss, as stated in consolidated statements of income for three consecutive years.</li> <li>The Company shall maintain the amount of net assets at ¥198.9 billion or more as stated in its consolidated balance sheet at the end of each fiscal year.</li> </ol>
(3)	March 30, 2017	¥4,700 million	<ol> <li>The Company shall not record ordinary loss, as stated in consolidated statements of income for three consecutive years.</li> <li>The Company shall maintain the amount of net assets at ¥198.9 billion or more as stated in its consolidated balance sheet at the end of each fiscal year.</li> </ol>

### 5. Notes to Non-Consolidated Statements of Income

Sales to subsidiaries and associates:	¥941,861 million
Purchases from subsidiaries and associates:	¥519,201 million
Non-business transaction with subsidiaries and associates:	¥50,136 million

#### 6. Notes to Non-Consolidated Statements of Changes in Equtiy

Type and Number of Treasury Shares as of March 31, 2015 Ordinary shares

317,633 shares

(1) Current Deferred Tax Assets and Liabilities         1) Deferred tax assets:         Loss brought forward       2,941         Provision for business structure improvement       888         Others       2,108         Current deferred tax assets – Sub-total:       5,937         Valuation allowance:       -3113         Total current deferred tax assets:       5,624         2) Deferred gains on hedges       -859         Total current deferred tax iabilities:       -859         Net current deferred tax iabilities:       -859         Net current deferred tax assets:       4,765         (2) Non-Current Deferred Tax Assets and Liabilities       1) Deferred tax assets:         Loss brought forward       84,713         Others       21,753         Non-current deferred tax assets:       106,466         Valuation allowance:       -105,299         Total non-current deferred tax assets:       1,166         2) Deferred tax iabilities:       -710         Others       -708         Total non-current deferred tax liabilities:       -2425         3) Deferred tax assets related to land revaluation:       -2425         3) Deferred tax assets related to land revaluation:       -2425         3) Deferred tax iabilities related to l	7. Notes to Tax Effective Consequence Accounting	(Unit: million yen)
Loss brought forward2,941Provision for business structure improvement888Others2,108Current deferred tax assets – Sub-total:5,937Valuation allowance:-313Total current deferred tax assets:5,6242) Deferred tax liabilities:5,6242) Deferred tax liabilities:-859Total current deferred tax assets:4,765(2) Non-Current Deferred tax assets:4,765(2) Non-Current Deferred Tax Assets and Liabilities-859Net current deferred tax assets:21,753Loss brought forward84,713Others21,753Non-current deferred tax assets:1106,466Valuation allowance:-105,299Total non-current deferred tax assets:1,1662) Deferred tax liabilities:-710Others-708Total non-current deferred tax liabilities:-2523) Deferred tax assets and liabilities:-2523) Deferred tax liabilities related to land revaluation:-2523) Deferred tax liabilities related to land revaluation:-24,879Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-24,879	(1) Current Deferred Tax Assets and Liabilities	
Provision for business structure improvement888Others2,108Current deferred tax assets – Sub-total:5,937Valuation allowance:-313Total current deferred tax assets:5,6242) Deferred tax liabilities:-859Deferred gains on hedges-859Total current deferred tax assets:4,765(2) Non-Current Deferred tax assets:4,765(2) Non-Current Deferred tax assets:4,765(2) Non-Current Deferred tax assets:21,753Non-current deferred tax assets:21,753Non-current deferred tax assets – Sub-total:106,466Valuation allowance:-105,299Total non-current deferred tax assets:-710Others-708Valuation difference on available-for-sale securities-710Others-708Total non-current deferred tax liabilities:-2523) Deferred tax assets related to land revaluation:10,489Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-24,879	1) Deferred tax assets:	
Others2,108Current deferred tax assets – Sub-total:5,937Valuation allowance:-313Total current deferred tax assets:5,6242) Deferred tax liabilities:5,6242) Deferred tax liabilities:-859Total current deferred tax assets:-859Net current deferred tax assets:4,765(2) Non-Current Deferred Tax Assets and Liabilities-859Net current deferred tax assets:4,765(2) Non-Current Deferred Tax Assets and Liabilities106,466Valuation allowance:-105,299Total non-current deferred tax assets:1166,466Valuation allowance:-710Others-708Valuation difference on available-for-sale securities-710Others-708Total non-current deferred tax liabilities:-25223) Deferred tax assets related to land revaluation:10,489Valuation allowance:-10,489Total-24,879	Loss brought forward	2,941
Current deferred tax assets – Sub-total:5,937Valuation allowance:-313Total current deferred tax assets:5,6242) Deferred tax liabilities:-859Deferred tax liabilities:-859Net current deferred tax assets:4,765(2) Non-Current Deferred Tax Assets and Liabilities-8591) Deferred tax assets:4,765(2) Non-Current Deferred Tax Assets and Liabilities106,466Valuation allowance:-105,299Total non-current deferred tax assets:1,166(2) Deferred tax assets:-710Others-710Others-708Total non-current deferred tax liabilities:-2523) Deferred tax asset and liabilities:-2523) Deferred tax asset and liabilities:-2523) Deferred tax asset and liabilities:-24,879Total-Deferred tax liabilities:-24,879	Provision for business structure improvement	888
Valuation allowance:-313Total current deferred tax assets:5,6242) Deferred tax liabilities:5,6242) Deferred tax liabilities:-859Total current deferred tax liabilities:-859Net current deferred tax assets:4,765(2) Non-Current Deferred Tax Assets and Liabilities-8591) Deferred tax assets:21,753Loss brought forward84,713Others21,753Non-current deferred tax assets - Sub-total:106,466Valuation allowance:-105,299Total non-current deferred tax assets:1,1662) Deferred tax liabilities:-710Others-708Total non-current deferred tax liabilities:-2523) Deferred tax assets and liabilities:-2523) Deferred tax assets and liabilities:-2523) Deferred tax liabilities:-10,489Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-24,879	Others	2,108
Total current deferred tax assets:5,6242) Deferred tax liabilities:-859Deferred gains on hedges-859Total current deferred tax liabilities:-859Net current deferred tax assets:4,765(2) Non-Current Deferred Tax Assets and Liabilities1)Deferred tax assets:21,753Loss brought forward84,713Others21,753Non-current deferred tax assets – Sub-total:106,466Valuation allowance:-105,299Total non-current deferred tax assets:1,1662) Deferred tax liabilities:-708Valuation difference on available-for-sale securities-710Others-708Total non-current deferred tax liabilities:-25223) Deferred tax assets related to land revaluation:10,489Valuation allowance:-104,899Total-Deferred tax ilabilities related to land revaluation:-24,879	Current deferred tax assets – Sub-total:	5,937
2) Deferred tax liabilities:      859         Deferred gains on hedges      859         Total current deferred tax liabilities:      859         Net current deferred tax assets:       4.765         (2) Non-Current Deferred Tax Assets and Liabilities       4.765         (2) Non-Current Deferred Tax Assets and Liabilities       10         1) Deferred tax assets:       21,753         Loss brought forward       84,713         Others       21,753         Non-current deferred tax assets – Sub-total:       106,466         Valuation allowance:       -105,299         Total non-current deferred tax assets:       1,166         2) Deferred tax liabilities:       -710         Others       -708         Total non-current deferred tax liabilities:       -14,118         Net non-current deferred tax liabilities:       -252         3) Deferred tax assets and liabilities related to land revaluation:       10,489         Valuation allowance:       -10,489         Total       -         Deferred tax liabilities related to land revaluation:       -24,879	Valuation allowance:	-313
Deferred gains on hedges-859Total current deferred tax liabilities:-859Net current deferred tax assets:4,765(2) Non-Current Deferred Tax Assets and Liabilities1)1) Deferred tax assets:21,753Loss brought forward84,713Others21,753Non-current deferred tax assets – Sub-total:106,466Valuation allowance:-105,299Total non-current deferred tax assets:1,1662) Deferred tax liabilities:-710Others-708Total non-current deferred tax liabilities:-714Non-current deferred tax liabilities:-2523) Deferred tax assets related to land revaluation:10,489Valuation allowance:-10489Total-Deferred tax liabilities related to land revaluation:-24,879	Total current deferred tax assets:	5,624
Total current deferred tax liabilities:-859Net current deferred tax assets:4,765(2) Non-Current Deferred Tax Assets and Liabilities4,765(2) Non-Current Deferred Tax Assets and Liabilities84,713Others21,753Non-current deferred tax assets – Sub-total:106,466Valuation allowance:-105,299Total non-current deferred tax assets:1,166(2) Deferred tax liabilities:-710Valuation difference on available-for-sale securities-710Others-708Total non-current deferred tax liabilities:-252(3) Deferred tax assets related to land revaluation:10,489Valuation allowance:-10489Total-Deferred tax liabilities related to land revaluation:10,489Valuation allowance:-10489Total-Deferred tax liabilities related to land revaluation:-24,879	2) Deferred tax liabilities:	
Net current deferred tax assets:4,765(2) Non-Current Deferred Tax Assets and Liabilities41) Deferred tax assets:84,713Loss brought forward84,713Others21,753Non-current deferred tax assets – Sub-total:106,466Valuation allowance:-105,299Total non-current deferred tax assets:1,1662) Deferred tax liabilities:-710Valuation difference on available-for-sale securities-710Others-708Total non-current deferred tax liabilities:-2523) Deferred tax assets related to land revaluation:10,489Valuation allowance:10,489Total-Deferred tax liabilities related to land revaluation:-Deferred tax liabilities related to land revaluation:<	Deferred gains on hedges	-859
(2) Non-Current Deferred Tax Assets and Liabilities1) Deferred tax assets:Loss brought forward0 thers21,753Non-current deferred tax assets – Sub-total:106,466Valuation allowance:-105,299Total non-current deferred tax assets:1,1662) Deferred tax liabilities:Valuation difference on available-for-sale securities-710Others-708Total non-current deferred tax liabilities:-1,418Net non-current deferred tax liabilities:23) Deferred tax assets related to land revaluation:Deferred tax assets related to land revaluation:10,489Yaluation allowance:-10,489Total-702Total-703-704-704-705-706-707-708-709-709-709-700<	Total current deferred tax liabilities:	-859
1) Deferred tax assets:84,713Loss brought forward84,713Others21,753Non-current deferred tax assets – Sub-total:106,466Valuation allowance:-105,299Total non-current deferred tax assets:1,1662) Deferred tax liabilities:-710Valuation difference on available-for-sale securities-710Others-708Total non-current deferred tax liabilities:-1,418Net non-current deferred tax liabilities:-2523) Deferred tax assets related to land revaluation:10,489Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-Deferred tax liabilities related to land revaluation:-Deferred tax liabilities related to land revaluation:-OthersDeferred tax liabilities related to land revaluation:	Net current deferred tax assets:	4,765
Loss brought forward84,713Others21,753Non-current deferred tax assets – Sub-total:106,466Valuation allowance:-105,299Total non-current deferred tax assets:1,1662) Deferred tax liabilities:-710Valuation difference on available-for-sale securities-710Others-708Total non-current deferred tax liabilities:-1,418Net non-current deferred tax liabilities:-2523) Deferred tax assets related to land revaluation:10,489Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-Deferred tax liabilities related to land revaluation:-Deferred tax liabilities related to land revaluation:-Others-21,753-23) Deferred tax assets related to land revaluation:-Deferred tax assets related to land revaluation:-0 <td>(2) Non-Current Deferred Tax Assets and Liabilities</td> <td></td>	(2) Non-Current Deferred Tax Assets and Liabilities	
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Valuation allowance:-105,299Total non-current deferred tax assets:1,1662) Deferred tax liabilities:-710Valuation difference on available-for-sale securities-710Others-708Total non-current deferred tax liabilities:-10,418Net non-current deferred tax liabilities:-2523) Deferred tax assets and liabilities related to land revaluation:10,489Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-Deferred tax liabilities related to land revaluation:-2021-22-23-24,879-	Others	21,753
Total non-current deferred tax assets:1,1662) Deferred tax liabilities:1,1662) Deferred tax liabilities:-710Others-708Total non-current deferred tax liabilities:-1,418Net non-current deferred tax liabilities:-2523) Deferred tax assets and liabilities related to land revaluation:10,489Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-20-21-22-30-23-31-24,879-	Non-current deferred tax assets – Sub-total:	106,466
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Others-708Total non-current deferred tax liabilities:-1,418Net non-current deferred tax liabilities:-2523) Deferred tax assets and liabilities related to land revaluation:10,489Deferred tax assets related to land revaluation:10,489Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-2000 October 10,489-10,489-2010 October 2010 Octobe	2) Deferred tax liabilities:	
Total non-current deferred tax liabilities:-1,418Net non-current deferred tax liabilities:-2523) Deferred tax assets and liabilities related to land revaluation:-2523) Deferred tax assets related to land revaluation:10,489Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-2-02-2-0-2-3- <tr< td=""><td>Valuation difference on available-for-sale securities</td><td>-710</td></tr<>	Valuation difference on available-for-sale securities	-710
Net non-current deferred tax liabilities:       -252         3) Deferred tax assets and liabilities related to land revaluation:       -252         Beferred tax assets related to land revaluation:       10,489         Valuation allowance:       -10,489         Total       -         Deferred tax liabilities related to land revaluation:       -	Others	-708
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Deferred tax assets related to land revaluation:10,489Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-24,879	Net non-current deferred tax liabilities:	-252
Valuation allowance:-10,489Total-Deferred tax liabilities related to land revaluation:-24,879	3) Deferred tax assets and liabilities related to land revaluation:	
TotalDeferred tax liabilities related to land revaluation:-24,879	Deferred tax assets related to land revaluation:	10,489
Deferred tax liabilities related to land revaluation: -24,879	Valuation allowance:	-10,489
	Total	
Net deferred tax liabilities related to land revaluation: -24.879	Deferred tax liabilities related to land revaluation:	-24,879
	Net deferred tax liabilities related to land revaluation:	-24,879

# 8. Notes to Noncurrent Assets Used Under Leases

In addition to the noncurrent assets recorded on the balance sheet, for some, such as office equipment and manufacturing facilities, we use by ownership transfer finance lease contract.

# 9. Notes to the Company's Transactions with Related Parties

(1) Subsidiaries and Associated companies

Туре	Name (Ownership type & ratio)	Line of business	Cosmo Oil's relationship with subsidiary	Account item for record entry	Transaction amount (¥mil)	Item	Balance as of Mar 31, 2015 (¥mil)
Subsidiary	Cosmo Oil Sales Corp. (directly, 100% owned)	Sale of oil products	Cosmo Oil directors are concurrently the directors of the subsidiary	Oil product sales (*1)	331,310	Accounts receivable-trade	27,206
Subsidiary	Cosmo Property Service Corp. (directly, 100%	Management and lease of service station	Sales of oil products Cosmo Oil directors are concurrently the directors of the subsidiary	Fund deposit (*4)	21,000	Long-term loans to subsidiaries and associates	21,000
	owned)	equipments	Loans to it	Interest receivable (*3)	178	Accounts receivable, other	57
Subsidiary	Cosmo Oil (U.K.) Plc. (directly,	Purchase and sale of crude oil and oil	Cosmo Oil directors are concurrently directors of the subsidiary	Crude oil purchases (*1)	342,797	Account payable,	80,764
	100% owned)	products	Crude oil purchase from it	Interest payable (*3)	307	trade	
	Cosmo Petroleum		Cosmo Oil directors are concurrently	Representing to make LPG overseas transactions	124,109	Accounts receivable, other	9,024
Subsidiary	Gas Co., Ltd. (directly, 100%	Import, storage and sale of LPG	directors of the subsidiary	Interest receivable (*3)	132	Account payable, trade	5,262
	owned)		LPG sales to/purchase from it	Underwriting of capital increase (*7)	15,000	_	_
			Cosmo Oil directors	Receipt of debt guaranteed mortgage (*5)	27,190	_	-
Subsidiary	Cosmo Matsuyama Oil Co., Ltd. (directly, 100% owned)	Manufacture and sale of Petrochemical Products, Storage, loading and discharging of	are concurrently directors of the subsidiary Receipt of debt guaranteed mortgage	Loans to it (*4) And Fund deposit (*2)	22,729	Short-term loans to subsidiaries/ associates Long-term loans to subsidiaries/	6,096 14,888
		petroleum products	Loans to it	Interest receivable (*3)	206	associates Accounts receivable, other	28
Subsidiary	Cosmo Engineering Co., Ltd.(directly, 100%	Undertaking of facility construction and other related work	Cosmo Oil directors are concurrently directors of the subsidiary	Acquisition of oil-related facilities (*1)	16,101	Accounts payable - other	4,511
	owned)	and other related work	Construction of oil- related facility and other related work	Repairs of oil-related facilities, etc.(*1)	15,353		
Subsidiary	Abu Dhabi Oil Co., Ltd.(indirectly, 64%	Crude oil exploration, production & sales	Cosmo Oil directors are concurrently directors of the subsidiary	Assumption of guaranty liabilities(*6)	20,028	_	_
	owned)	production & sales	Crude oil purchase from it	Guarantee commission received(*6)	99	_	_
Associated Company	Maruzen Petrochemical Co., Ltd.(directly, 33% owned)	Manufacture and sale of Petrochemical Products	Cosmo Oil directors are concurrently directors of the subsidiary Sales of petrochemical raw materials	Petrochemical raw materials sales (*1)	261,322	Accounts receivable -trade	13,966
Associated Company	Hyundai Cosmo Petrochemical Co., Ltd.(directly, 50% owned)	Manufacture and sale of Petrochemical Products	Cosmo Oil directors are concurrently directors of the subsidiary Sales of petrochemical raw materials	Petrochemical raw materials sales (*1)	52,678	Accounts receivable -trade	12,323

Out of the amounts shown above, the transaction amounts are exclusive of consumption tax charges, while the balance amounts as of March 31, 2015 include

such charges.

Conditions for Transactions with the Subsidiaries Above and the Policy to Determine such Conditions: Notes: 1. Conditions for transactions with such subsidiaries and associated companies are similar

 Conditions for transactions with such subsidiaries and associated companies are similar to conditions under which the Company usually does business with companies in which the Company makes no capital investment.

2. Loans/Deposits are based on the Company's group financing program and the transaction amounts are stated at an average amount of balance during FY2014.

- 3. Interest rates are determined by taking market rates of interest and other conditions into consideration.
- 4. Loans are used by the loan receivers as their working funds and each of the transaction amounts shown above is stated at an average amount of balance during FY2014.
- 5. For the Company's loans from financial institutions, it arranges a mortgage with a part of our noncurrent assets. The transaction amounts are the balance of such loans at the end of FY2014.
- 6. The Company guarantees for their borrowings from financial institutions. The guarantee fee is reasonably decided after the conference.
- 7. Underwriting of capital increase, are those that you have assumed a capital increase that Cosmo Petroleum Gas Co., Ltd. has been carried out at 1,500,000 yen per share.

#### (2) Director

Туре	Name of party (voting stock ownership)	Occupation of party	Cosmo Oil's relationship with party	Transaction with party	Transaction amount (¥mil)	Item	Balance as of Mar 31, 2015 (¥mil)
Director and the close relative	Hiroshi Kiriyama (directly, 0.0% owned)	Director, Senior Executive Officer of Cosmo Oil Co., Ltd.	Director, Senior Executive Officer of Cosmo Oil Co., Ltd. Chairman of Cosmo Oil Eco Card Fund	Contributions(*)	35	_	_

The transaction amount shown above is exclusive of consumption tax charges.

Conditions for the Transaction with the Party Above and the Policy to Determine such Conditions:

Notes: It is transaction for so-called third party.

### 10. Notes to Per-Share Information

(1) Net assets per share	¥120.66
(2) Net loss per share	¥82.85

#### 11. Notes to Significant Subsequent Events

(Approval at annual general Shareholders' meeting for transformation to a holding company)

It is as described in (Notes to Significant Subsequent Events) of Notes to Consolidated Financial Statements. (Important large loan)

It is as described in (Notes to Significant Subsequent Events) of Notes to Consolidated Financial Statements. (Formation of the jointly controlled entity)

It is as described in (Notes to Significant Subsequent Events) of Notes to Consolidated Financial Statements.

#### 12. Other information

(1) Business Structure improvement expenses

The expenses for the oil factory closure and fixed expenses, etc. incurred during the period of suspension of part of machinery operations due to the supply and demand adjustment for the shift to the three-oil-factory system are included as business structure improvement expenses in the extraordinary losses in the consolidated statement of income, which consist primarily of the following.

 FY 2014 (From April 1, 2014 to FY2015 March 31,2015)
 1,211million

 Expenses for the oil factory closure
 1,211million

 Fixed expenses, etc. incurred during the period of suspension of machinery operations
 3,690million

 The amount of business structure improvement expenses includes ¥1,211million transferred to the provision for businessstructure improvement.

#### (2) Other Extraordinary Losses

Losses due to the Company's oil storage closure are included in the extraordinary losses in the statements of income.

# 1. Schedule for Property, Plant and Equipment, and Intangible Assets

			Equiphienq	anu intangi			(Ur	it: million yen
Asset class	Asset item	Book value at beginning of year	Addition during year	Reduction during year	Depreciation during year	Book value at end of year	Accumulated depreciation	Acquisition cost at end of year
Property, plant & equipment	Buildings	20,167	1,167	1,517 (13)	1,393	18,423	36,629	55,052
equipitient	Structures	51,012	2,404	<b>266</b> (26)	3,413	49,736	92,453	142,190
	Oil storage depots	24,716	4,976	35 (—)	1,183	28,473	50,444	78,918
	Machinery and equipment	108,600	10,290	402 (7)	8,983	109,504	279,347	388,852
	Land	272,524	4,083	1,825 (187)	_	274,782	_	274,782
	Lease assets	398	_	— (—)	30	368	154	522
	Construction in progress	6,180	31,455	25,069 (—)	_	12,565	_	12,565
	Others	2,128	815	<b>19</b> (2)	705	2,219	13,668	15,888
	Total	485,728	55,193	29,137 (237)	15,710	496,074	472,697	968,772
Intangible assets	Software	2,301	468	4 (—)	907	1,858		
	Others	893	2	11 (11)	16	867		
	Total	3,194	470	15 (11)	924	2,725		

Notes:

1. Each figure in () in the "Reductions during year" column shown above refers to an impairment loss on a specific asset item.

2. Major items that made additions to the book value during the year include :

5	0	
Construction in progress:	The construction to reinforce fire prevention equipment in	¥3,520 million
	Chiba Refinery	
Construction in progress:	The construction related to convert fuel into petroleum cokes	¥2,787 million
	in Yokkaichi Refinery	

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### **<u>2. Schedule for Allowance/Provision</u>**

				(Unit: million yen)
Account item	Book value at beginning of year	Addition during year	Reduction during year	Book value at end of year
Allowance for doubtful accounts	224	130	94	260
Allowance for loss on investments in subsidiaries and associates	683	38	656	64
Provision for special repairs	7,958	1,820	1,266	8,511
Provision for retirement benefits	1,477	1,820	1,787	1,510
Provision for business structure improvement	4,494	1,211	2,433	3,271
Provision for environmental measures	3,594	5	84	3,515
Provision for loss on businesses of subsidiaries and associates	444	307	_	751

From FY2014, the company is applying the main clause of Paragraph 35 of the Accounting Standard for Retirement Benefits (the Accounting Standards Board of Japan (ASBJ) Statement No.26 May 17, 2012, hereinafter referred to as the "Retirement Benefits Accounting Standard") and the main clause of Paragraph 67 of the Guideline on Accounting Standard for Retirement Benefits (ASBJ Guidance No.25, March 26, 2015, hereinafter referred to as the "Guidance on Retirement Benefits"). The calculation method for retirement benefit obligations and service costs has been revised.

As a result, the provision for retirement benefits at the beginning of the fiscal year under review was reduced by 321 million yen, and the "beginning balance" reflects the financial impact of this.

# 3. Schedule for Selling, General and Administrative Expenses

5. Schedule för Sennig, General and		(Unit: million yen)
Account item	Amount	Description
Outsourcing expense	18,679	
Freight expense	14,142	
Rent expense	10,198	
Depreciation expense	4,648	
Salaries and wages	3,605	
Others	21,225	
Total	72,500	

#### Accounting Auditor's Report Concerning the Consolidated Financial Statements: Full Copy Independent Auditor's Report

	1140001401114		May 1	2, 2015
To the Board of Directors, COSMO OIL CO., LTD.				
	KPMG AZSA LLC			
	Designated Limited Liability and Engagement Partner	Certified Public Accountant	Masahiko Kobayashi	Seal
	Designated Limited Liability and Engagement Partner	Certified Public Accountant	Hiroyuki Nakamura	Seal
	Designated Limited Liability and Engagement Partner	Certified Public Accountant	Koji Yoshida	Seal

Pursuant to Article 444, Paragraph 4 of the Companies Act, we have audited the accompanying consolidated financial statements, which comprise the consolidated balance sheet, the consolidated statements of income, the consolidated statements of changes in equity and the notes to the consolidated financial statements of the Company applicable to the fiscal year from April 1, 2014 to March 31, 2015.

#### Management's Responsibility for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with accounting principles generally accepted in Japan, and for designing and operating such internal control as management determines are necessary to enable the preparation and fair presentation of the consolidated financial statements that are free from material misstatements, whether due to fraud or error.

#### Auditor's Responsibility

Our responsibility is to express an opinion on the consolidated financial statements based on our audit as independent auditor. We conducted our audit in accordance with auditing standards generally accepted in Japan. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatements.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, while the objective of the financial statement audit is not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used, the method of their application, and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position and the results of operations of COSMO OIL CO., LTD. and its consolidated subsidiaries for the period, for which the consolidated financial statements were prepared, in accordance with accounting principles generally accepted in Japan.

#### Emphasis of Matter

1. As described in "Significant Subsequent Events" under Notes to Consolidated Financial Statements, the Company determined for transforming to the new holding company-structure is subject to the approval of the annual shareholders meeting on May 12, 2015. The company will become a pure holding company through the Share Transfer, and establish a business structure comprised of the Holding Company and three core operating companies.

2. As described in "Significant Subsequent Events" under Notes to Consolidated Financial Statements, the company new financing by means of a subordinated loan on April 1, 2015.

3. As described in "Significant Subsequent Events" under Notes to Consolidated Financial Statements, the company forms a jointly controlled entity on April 1, 2015, that is a LP gas distribution subsidiary of the company. This matter does not have any impact on our opinion.

#### Other Matter

Our firm and engagement partners have no interest in the Company which should be disclosed pursuant to the provisions of the Certified Public Accountants Act.

- END -

#### Accounting Auditor's Report Concerning the Financial Statements: Full Copy Independent Auditor's Report

		······	May 1	2, 2015
To the Board of Directors,				
COSMO OIL CO., LTD.				
	KPMG AZSA LLC			
	Designated Limited Liability and Engagement Partner	Certified Public Accountant	Masahiko Kobayashi	Seal
	Designated Limited Liability and Engagement Partner	Certified Public Accountant	Hiroyuki Nakamura	Seal
	Designated Limited Liability and Engagement Partner	Certified Public Accountant	Koji Yoshida	Seal

Pursuant to Article 436, Paragraph 2, Item 1 of the Companies Act, we have audited the accompanying financial statements, which comprise the balance sheet, the statements of income, the statements of changes in equity and the notes to the financial statements and the supplementary schedules of the Company applicable to the 109th fiscal year from April 1, 2014 to March 31, 2015.

### Management's Responsibility for the Financial Statements and Others

Management is responsible for the preparation and fair presentation of the financial statements and the supplementary schedules in accordance with accounting principles generally accepted in Japan, and for designing and operating such internal control as management determines are necessary to enable the preparation and fair presentation of the financial statements and the supplementary schedules that are free from material misstatements, whether due to fraud or error.

#### Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements and the supplementary schedules based on our audit as independent auditor. We conducted our audit in accordance with auditing standards generally accepted in Japan. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements and the supplementary schedules are free from material misstatements.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements and the supplementary schedules. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements and the supplementary schedules, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the financial statements and the supplementary schedules in order to design audit procedures that are appropriate in the circumstances, while the objective of the financial statement audit is not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used, the method of their application, and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements and the supplementary schedules.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the financial statements and the supplementary schedules referred to above present fairly, in all material respects, the financial position and the results of operations of COSMO OIL CO., LTD. for the period, for which the financial statements and the supplementary schedules were prepared, in accordance with accounting principles generally accepted in Japan.

#### Emphasis of Matter

1. As described in "Significant Subsequent Events" under Notes to Financial Statements, the Company determined for transforming to the new holding company-structure is subject to the approval of the annual shareholders meeting on May 12, 2015. The company will become a pure holding company through the Share Transfer, and establish a business structure comprised of the Holding Company and three core operating companies.

2. As described in "Significant Subsequent Events" under Notes to Financial Statements, the company new financing by means of a subordinated loan on April 1, 2015.

3. As described in "Significant Subsequent Events" under Notes to Financial Statements, the company forms a jointly controlled entity on April 1, 2015, that is a LP gas distribution subsidiary of the company. This matter does not have any impact on our opinion.

# Other Matter

Our firm and engagement partners have no interest in the Company which should be disclosed pursuant to the provisions of the Certified Public Accountants Act.

- END -

# Audit Report

The Audit & Supervisory Board, based on the audit reports made by each Audit & Supervisory Board Member concerning the execution of duties by Directors for the 109th fiscal year from April 1, 2014 to March 31, 2015, prepared this Audit Report after deliberation and hereby submit it as follows:

# 1. The Methods and Details of the Audit Conducted by the Audit & Supervisory Board Members and the Audit & Supervisory Board

The Audit & Supervisory Board determined auditing policies and allocation of duties, received reports from each Audit & Supervisory Board Member concerning the implementation and the results of the audits, obtained reports on business operations from Directors and other relevant persons as well as the Accounting Auditor concerned, and requested explanations as necessary.

In accordance with the audit standards for the Audit & Supervisory Board Members as established by the Audit & Supervisory Board, the auditing policies and allocation of duties, each Audit & Supervisory Board Member communicated with Directors, Internal Audit Department as well as other employees, committed to gather information and develop an audit environment, attended the meetings of the Board of Directors and other significant meetings; obtained reports on business operations from Directors and employees; requested explanation as necessary; reviewed documents which record approval of material matters; conducted investigations regarding the status of the business operations and assets of the head office and other major offices. In addition, with regard to the resolution of the Board of Directors concerning the establishment of the system to ensure that the execution of duties by Directors complies with the laws and regulations and the Articles of Incorporation of the Company and other systems stipulated in Article 100, Paragraph 1 and 3 of the Ordinance for Enforcement of Companies Act as being necessary in order to ensure the appropriateness of the business activities as a joint stock company, as well as the system (the internal control system) developed based on such resolution, the Audit & Supervisory Board Members received reports as needed and requested explanation as necessary from the Directors and employees on the establishment and operation of such systems, and also expressed their opinion. With respect to subsidiaries, the Audit & Supervisory Board Members communicated and exchanged information with Directors, Audit & Supervisory Board Members, and other relevant personnel of the subsidiaries, and received business reports from subsidiaries as necessary. Based on the methods as described above, the Audit & Supervisory Board deliberated the Business Report and supplementary schedules for the period under review.

Furthermore, the Audit & Supervisory Board Members monitored and confirmed if the Accounting Auditor holding independent position and performing appropriate audit; received reports on auditing operations from the Accounting Auditor; requested explanation as necessary. Also, the Audit & Supervisory Board Members received a report from the Accounting Auditor that the Company implemented the "system to ensure appropriate execution of duties" (set forth in Article 131 of the Company's Calculation Rules) in accordance with the "Quality Control Standards for Audits" (Business Accounting Council, October 28, 2005) and others, and requested explanation as necessary. Based on the methods as described above, the Audit & Supervisory Board deliberated the financial statements (the balance sheet, statements of income, statements of changes in equity and the notes to financial statements) and supplementary schedules and the consolidated financial statements of income, consolidated statements of changes in equity and the notes to consolidated financial statements) for the period under review.

# 2. Results of Audit

- (1) Audit results of Business Report and other documents concerned
  - 1. The Business Report and supplementary schedules comply with the laws and regulations and with the Articles of Incorporation and correctly represents the company status.
  - 2. The business activities performed by the Directors were correct and did not seriously violate the laws, regulations, or the Articles of Incorporations.
  - 3. The corporate resolution concerning the internal control system is fair and reasonable. There are no matters to be pointed out for the Business Report and execution of duties by Directors regarding the internal control system.
- (2) Audit results of the financial statements and supplementary schedules The auditing methods and results of the Accounting Auditor, KPMG AZSA LLC, are fair and reasonable.
- (3) Audit results of the consolidated financial statements The auditing methods and results of the Accounting Auditor, KPMG AZSA LLC, are fair and reasonable.

May 12, 2015

	COSMO OIL CO., LTD. Audit & Supervisory Board				
	Full-time Audit & Supervisory Board Member	Hideo Suzuki	Seal		
	Full-time Audit & Supervisory Board Member	Hirokazu Ando	Seal		
	Full-time Audit & Supervisory Board Member	Hideto Matsumura	Seal		
	Audit & Supervisory Board Member	Yoshitsugu Kondo	Seal		
	Audit & Supervisory Board Member	Sakae Kanno	Seal		
(Note)	Full-time Audit & Supervisory Board Member Hirokazu Ando and Audit & Superv Yoshitsugu Kondo and Sakae Kanno are Outside Audit & Supervisory Board Mem Item 16 and Article 335, Paragraph 3 of the Companies Act.	2			

- END -