

# Fifth Consolidated Medium-Term Management Plan

We started the fifth Medium-Term Management Plan (FY2013 - 2017) with the aim of improving our financial position and resuming dividend payments at an early stage, under the four basic policies. We have steadily executed measures aligned with the four basic policies and resumed the payment of dividends in FY2013. However, the competitiveness disparity of refineries compared to other companies and the weak balance sheet still remain to be challenged. The competitiveness disparity of refineries is expected to be resolved due to the start of the 2-year long-run operation of the main Chiba Refinery since

FY2016, and alliances in Yokkaichi and Chiba going forward. The financial issue is also likely to be improved. The sharp drop in oil prices in FY2014-2015 resulted in an inventory valuation loss (approx. ¥180 billion) but gradual upturn of crude price in FY2016 resulted in regaining as inventory gain. Also thanks to the collection of investments and a decline in investments going forward, cash flow began to improve and the financial position is expected to improve. In FY2017, the final year of the current Medium-Term Plan, we will continue to strengthen our earning power and improve the financial position.

## Four Basic Policies and their Steady Execution

### Enhance profitability in the oil refining sector

- Closure of Sakaide Refinery (¥10 billion in rationalization impact)
- Establishment of Keiyo Seisei JV (¥10 billion/year in Chiba JV synergy)
- Chiba Refinery's 2-year long-run operation (¥7 billion in profit improvement)
- Start of business alliance in Yokkaichi (¥1 billion/year in synergies at Cosmo)

### Collect return from investments made in the previous medium-term plan

- The Hail Oil Field's start of operation
- HCP's newly-established paraxylene production facilities started operation<sup>1</sup>
- Expansion of wind power generation capacity

### Strengthen alliances

- Strategic comprehensive alliance with CEPSA, fully-owned by MIC<sup>2</sup> (formerly IPIC)
- Integration of four companies in LPG business
- Capital and business alliance with Kygnus Sekiyu
- Maruzen Petrochemical became a consolidated subsidiary

### Enhance CSR management

- Thorough safety management
- Working style reform to raise work efficiency
- Promotion of environmental measures
- Enhancement of governance system

1. Hyundai Cosmo Petrochemical. A joint venture with Hyundai Oilbank (HDO) in South Korea.

2. Mubadala Investment Company (MIC), a holding company was established by an integration of International Petroleum Investment Company (IPIC), an energy investment company that is fully owned by the Abu Dhabi government and Mubadala Development Company (MDC).

|  |   | FY2013  | FY2014 | FY2015  |
|--|---|---|--------|---|
| <b>Large-Scale Investments Aiming for Growth</b> |   | The Hail Oil Field development, new wind farms, etc.  |        |   |
| <b>Oil E&amp;P</b>                               | <b>The Hail Oil Field</b>                               | Acquisition of mining areas → development   |        |   |
|  | <b>Alliance with CEPSA</b>                              | Strategic comprehensive alliance  |        |   |
| <b>Petroleum refining and sales</b>              | <b>Chiba Refinery</b>   Joint venture                   | Agreed on alliance with TonenGeneral Sekiyu (currently JXTG Energy)   |        |   |
|  | Acquisition of factory certification                    |   |        |   |
|  | <b>Sakai Refinery</b>                                   | Operation of a new Delayed Coker Unit (heavy oil thermal cracking unit) <sup>1</sup> → Enhancement of competitiveness |        |   |
|  | <b>Yokkaichi Refinery</b>                               |   |        |   |
|  | <b>Sakaide Refinery</b>                                 | Closure → ¥10 billion in rationalization impact   |        |   |
|  | <b>IPP (Independent Power Producer)</b>                 | Power selling capacity: 200,000 kW  |        |   |
|  | <b>Capital and business alliance with Kygnus Sekiyu</b> |   |        |   |
|  | <b>Car leasing for individuals</b>                      | Reached 19,000 units, cumulative  |        |   |
|  | <b>LPG business integration</b>                         | Integration contract of distribution and retail businesses  |        |   |
| <b>Petrochemical</b>                             | <b>HCP (Aroma business)</b>                             | Start of the new PX production plant <sup>2</sup>   |        |   |
|  | <b>Maruzen Petrochemical (Olefin business)</b>          | Energy-saving investment and rationalization  |        |   |
| <b>Renewable energy</b>                          | <b>Wind power generation</b>                            | Feed-in Tariff  |        |   |
|  |   | Power generation capacity 150,000 kW in total   |        | Start of operation at Hirogawa and Aizu (approx. 180,000 kW in total) |

1. A heavy oil thermal cracking unit used to produce naphtha, jet oil, and diesel oil from asphalt fraction. Upgrading heavy oil to middle distillates and cracking heavier crude oil will lead to reducing costs and thereby raise profitability.

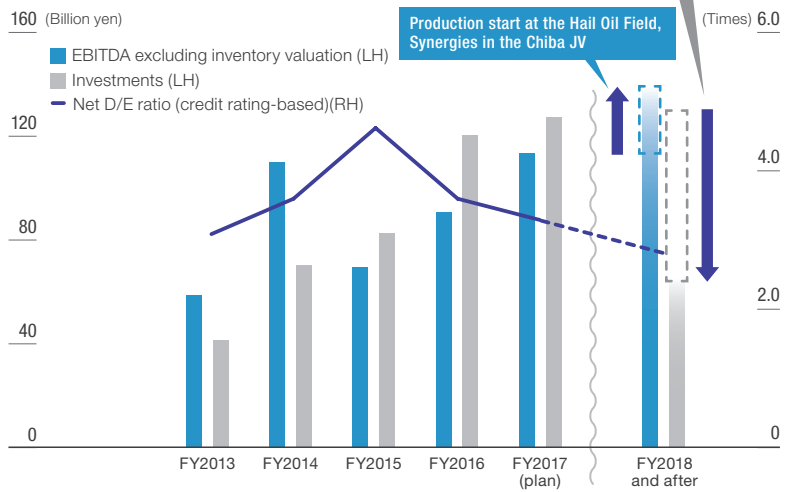
2. Paraxylene is an aromatic product and is a raw material of plastic bottles and polyester fabric etc.

### Steady execution of measures is helping to improve earning power while large-scale investments aimed at growth are peaking out under the current Medium-Term Plan

We have steadily executed various measures, in particular through alliances by business and by region, and have enhanced our earning power. From FY2018, the profit contribution from the initial stage of the Hail Oil Field and synergies from the Chiba JV are anticipated to boost earnings. On the otherhand, while we have carried out multiple large-scale investments aimed at growth during the current medium-term management plan. However, investments will substantially decline due to the completion of the Hail Oil Field's development, IPP upgrade work, and Chiba JV's pipeline construction etc.

|   | (Billion yen) |        |        |        |                           |
|---|---------------|--------|--------|--------|---------------------------|
|   | FY2013        | FY2014 | FY2015 | FY2016 | FY2017 (announced in May) |
| Dubai crude oil price (US\$/barrel)           | 104.6         | 83.5   | 45.7   | 46.9   | 50.0                      |
| Foreign exchange rate (¥/US\$)                | 100.2         | 109.9  | 120.1  | 108.4  | 110.0                     |
| Ordinary income                               | 41.8          | -49.6  | -36.1  | 81.4   | 54.0                      |
| Ordinary income excluding inventory valuation | 25.8          | 66.5   | 32.6   | 42.0   | 64.0                      |
| Profit attributable to owners of parent       | 4.3           | -77.7  | -50.2  | 53.2   | 20.0                      |

EBITDA, Investments, and Net Debt-to-Equity Ratio (credit rating-based)



|  | (Billion yen) |        |        |        |                           |
|--|---------------|--------|--------|--------|---------------------------|
|  | FY2013        | FY2014 | FY2015 | FY2016 | FY2017 (announced in May) |
| EBITDA excluding inventory valuation                   | 58.9          | 110.1  | 69.7   | 90.6   | 113.4                     |
| Investments  | 41.2          | 70.4   | 82.8   | 120.3  | 127.6                     |
| Net Debt-to-Equity Ratio (credit rating-based) (Times) | 3.1           | 3.6    | 4.6    | 3.6    | 3.3                       |

| FY2016  | FY2017  | FY2018 and after  |
|---|---|---|
|   |   | Investment to decline   |
|   | Production to start   | 3 operating companies' production volume Up 1.5 times vs. FY2016                                      |
| CEPSA's capital participation in Abu Dhabi Oil → New interests to acquire           |   |   |
| Established Keiyo Seisei JV (Chiba JV) Construction of the pipeline                 |   | Completion of the pipeline in FY2018 → ¥10 billion/year in JV synergy                                 |
| 2-year long-run operation → Approx. ¥7 billion in profit improvement                |   | Aiming at 4-year long-run operation → More reduction in refining cost                                 |
| Agreed on business alliance with Showa Shell Sekiyu Group                           | Began business alliance → ¥1 billion/year in synergies at Cosmo                           |   |
| Transformation to an oil terminal   |   |   |
| Upgrade work (diversification of feedstock)   |   | Resumption of operation → Highly-competitive electricity supply                                       |
| Concluded the capital and business alliance agreement → Acquired a 20% equity stake |   | Start of fuel supply (aiming in 3 years)  |
| Reached 37,000 units, cumulative  | Reach 48,000 units, cumulative  | Further business expansion  |
| Establishment of Gyxis (integration of four companies <sup>3</sup> )                |   |   |
| Establishment of profit base resistant to market fluctuations                       |   |   |
| Made into a subsidiary  |   | Generation of synergies with oil refining<br>Generation of synergies with Arakawa Chemical Industries |
| (FIT, 20-year fixed-price purchase agreement)                                       |   |   |
| Start of operation at Watarai (approx. 211,300 kW in total)                         | Start of operation at Sakata Port and Ishikari Bay New Port (approx. 230,000 kW in total) | Further business expansion → 500,000 kW in total  |

### Next Medium-Term Management Plan: Strengthen financial position and construct a business portfolio that is resilient to environmental changes

Moving ahead into the next management plan, which starts from FY2018, heavy investments such as those for the Hail Oil Field and the Chiba JV will be completed, and those projects will enter the stage of returning profits. The cash flow generated will be allocated first to improving the financial position but also to shareholder returns, according to earning power and the financial position, and to investment needed for long-term growth. We will also continue alliances to grow areas of strength (such as the alliance with CEPSA in the Oil E&P Business) and to reinforce areas of weakness (such as the business alliances in the Chiba JV and in the Yokkaichi Refinery). At the same time, we will expand earning power in the petrochemical, wind power generation, retail etc., which are less sensitive to oil prices, in order to construct a business portfolio that is resilient to environmental changes and as a result, maintain sustainable growth.

3. Cosmo Oil, Showa Shell Sekiyu, Sumitomo Corporation and TonenGeneral Sekiyu (currently JXTG Energy)