# **Chiba Refinery**

	as of March 51, 2004
Address:	2 Goi-Kaigan, Ichihara-shi, Chiba-ken
Start-up:	February 1963
Total area:	1,202,841m <sup>2</sup>
Employees:	353
Capacity:	240,000 ballels/day
ISO 9001:	December 25, 1996
ISO 14001:	March 13, 1998



## About Chiba Refinery

Chiba Refinery commenced its operation in 1963, in early years of Keiyo Industrial Area construction. Nowadays, this area has become one of the Japanese leading mega industrial areas. Here, as a pivotal factory of Chiba Petrochemical Federation, as well as our largest supply base in eastern Japan, the refinery has been through reinforcement and modernization and become one of the largest domestic refineries.

Under this situation, as a refinery recognized as a social existence, its operation would be inconceivable without "symbiosis with local community". In order to realize this, it is essential for us "to be trusted by local community". For this purpose, we consider it necessary to secure safe operation and encourage mutual understanding through communication. We facilitate dialogues through various local activities by hosting Hien cup youth baseball tournaments, which has been held for more than 30 years, sponsoring "Rinkai Festival", which has become a major festival of Ichihara city, cleaning national roads voluntarily as a part of community clean-up campaign, organizing refinery visits for elementary and junior high school students and visiting special care facilities and others.



Takashi Yashima Director Chiba Refinery

### Communication activity

- Exchanges with local fire-fighting teams (participated by 5 teams and 10 corporations)
- · Exchanges with officials of local neighborhood associations
- Ichihara city youth baseball tournaments, Ichihara junior high school tennis tournaments (co-hosted with Maruzen Petrochemical
- Co., Ltd.)
  Goi Rinkai festival, Goi Rinkai bon festival dance (sponsored by 6 local neighborhood associations in special industrial area and nearby 10 corporations)
- Visits to a special care facility "Heiwa-En" (organized using donations from employees), etc.

Number of refinery visitors in	36 times, 473 visitors	
No accident record (total hours, a	s of Dec. 2003)	15,702,000 hours
PCB custody	High pres High volta	sure condenser: 62 ge transformer: 17 Others



#### > Number of staff holding environmental qualifications

Air pollution control manager	16
Water pollution control manager	21
Noise pollution control manager	4
Dioxin pollution control manager	2
Hazardous materials officer (Class A & B)	575
High-pressure gas production safety manager (Class A & B)	268
Qualified person for heat management	19
Qualified person for electricity management	6
Specially controlled industrial waste manager	3
Engineering manager for disposal facilities of industrial waste	2
Boiler operator (Special grade)	4
Boiler operator (1st & 2nd grade)	330

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### Regulated pollutants

s	Dollutant	Standard	Actual Performance in FY 2003		
tant	ronutant	Stanuaru	Maximum	Average	
Air pollu	NOx (m <sup>3</sup> N/hour; total pollutant load control)	141.1	111.7	91.5	
	SOx (m <sup>3</sup> N/hour; total pollutant load control)	189.7	148.1	111.7	
	Particulate (boiler; g/m3N)	0.07	0.031	0.019	

	Dollutent	Stondord	Actual Performance in FY 2003		
	Fonutant	Stanuaru	Maximum	Average	
nts	COD (kg/day; total pollutant load control)	223	142.9	90.8	
uta	COD (mg/L)	25	3.9	3.3	
Dd	SS (mg/L)	50	9.6	6.0	
ater	Oil Content (mg/L)	3	0.8	0.7	
Ŵ	Nitrogen (mg/L)	10	2.1	1.9	
	Phosphorus (mg/L)	1	0.1	0.07	
	Phenols (mg/L)	0.5	Below measurer	nent threshold	

#### Environmental performance (energy, etc.)











### Environmental performance (PRTR)

DDTD listed substances			Transfore			
FRIR IIsteu substances	Air	Water	Soil	Total	TIAIISIEIS	
2-aminoethanol	kg/year	0	0	0	0	0
Ethyl benzene	kg/year	300	0	0	300	0
Xylene	kg/year	1,300	0	0	1,300	0
Cresol	kg/year	0	0	0	0	0
Cobalt and its compounds	kg/year	0	0	0	0	1,100
1,3,5-trimethylbenzene	kg/year	26	0	0	26	0
Toluene	kg/year	5,500	0	0	5,500	0
Nickel compounds	kg/year	0	0	0	0	70,000
Nonylphenol	kg/year	0	0	0	0	0
Hydrazine	kg/year	0	0	0	0	0
Benzene	kg/year	760	0	0	760	0
Molybdenum and its compounds	kg/year	0	0	0	0	86,000
Cyclohexylamine	kg/year	0	0	0	0	0
Dioxins ma-	TEQ/vear	0	29	0	29	0

#### Environmental accounting

# Environmental costs (million yen)

	ltom		11 2000		
		Investment	Expenditure		
Business area	Pollution prevention	84	1,340		
	Global environmental conservation	4	2,783		
	Resource circulation	19	346		
Up/Down-stream	Green Purchasing	0	0		
	Reduction of environmental impact of products	998	14,317		
	Sulfur reduction of products	965	12,307		
	Substitution of toxic substances in gasoline	33	2,010		
Management activity		7	176		
Research and develo	pment	0	0		
Social activity		0	1		
Total		1,112	18,963		
	Purchasing rec	ycled paper:	1 million yen		

Economic benefits (million yen)						
Item	FY 2003					
Costs saved through energy conservation (cogeneration)	937					
Total	937					

#### **Environmental benefits** Business area Reduced resources input into business activities Energy input -0.03 (kl-crude/1,000kl) -2.019 (TJ) Water input -14 (kg/kl) -1,891 (1,000t) Reduced emissions and waste generation Emissions to air: CO2 0.21 (kg-CO<sub>2</sub>/kl) -121 (1,000t-CO2) SOx 98 (t) 3.8 (g/kl) NOx 0.5 (g/kl) –71 (t) Benzene 0.00 (g/kl) 0.11 (t) Emissions to water: COD 0.4 (g/kl) 69 (t) Industrial waste : Generation 530 (t) 21 (g/kl) Recycled 7 (g/kl) 245 (t) 136 (t) Landfill 2 (a/kl) Up/Down-stream benefits Reduced environmental impact of products Reduced sulfur content in products (sulfur content: mass %) (potential SOx: t) High octane gasoline 0.0001 1 Regular gasoline 0.0000 1 Naphtha -0.0004 -41 Jet fuel oil 0.0094 97 Kerosene 0.0010 31 Diesel fuel 0.0191 675 Heavy fuel oil A 0.0315 1.473 Heavy fuel oil C 0.0004 -5,801 LPG -0.0001 0 Total -0.0087 -3,564 1,464 (t) Reducing benzene in gasoline 0.0774 (vol %) CO2 emissions from product use -0.0136 (t-CO2/kl) -1,528 (1,000t-CO2)