# Fourth Consolidated Medium-Term Environmental Plan

The Cosmo Oil Group launched its first initiatives under its Consolidated Medium-Term Environmental Plan in fiscal 2002. In fiscal 2010, the Group introduced its Fourth Consolidated Medium-Term Environmental Plan based on the following policies: respond strategically to prevent global warming while ensuring continuation of business, reduce environmental impact, and promote environmental contribution activities.

#### Fiscal 2010 Initiatives and Results under the Fourth Consolidated Medium-Term Environmental Plan

Degree of achievement:  $\bigcirc$  Achieved  $\triangle$  Partially achieved  $\times$  Not achieved

		Themes	Fiscal 2010 Goals	Fiscal 2010 Results	Achievement of Goal
Fourth Consolidated Medium-Term Environmental Plan	Respond strategically to prevent global warming while ensuring continuation of business	Reduce CO <sub>2</sub> emissions	<ul> <li>Make progress toward fiscal 2012 goal (reduce CO<sub>2</sub> by 220 kilotonnes per year compared to level before implementation of measures)</li> <li>(1) Reduce CO<sub>2</sub> in business areas (energy savings in refineries, bio-gasoline, etc.) (Anticipated reduction of 88 kilotonnes)</li> <li>(2) Develop wind power generation business (equivalent to reduction of 146 kilotonnes of CO<sub>2</sub>)</li> <li>(3) Conduct environmental technology development and commercialization study aimed at future CO<sub>2</sub> reductions</li> </ul>	Reduced CO <sub>2</sub> by about 240 kilotonnes (1) Reduced CO <sub>2</sub> by about 96 kilotonnes (2) Reduced CO <sub>2</sub> by 140 kilotonnes from wind power generation business (3) Conducted environmental technology development and commercialization study aimed at future CO <sub>2</sub> reductions	0
		Manage greenhouse gas emissions	Control the volume of greenhouse gas emissions in manufacturing, product transport and storage processing as well as in offices and the R&D Center	<ul> <li>Continued to control the volume of greenhouse gas emissions in the specified areas</li> <li>Compiled a report on greenhouse gas emissions pursuant to Japan's Energy Conservation Act and Global Warming Prevention Act</li> </ul>	0
	Reduce environmental impact	Identify environmental risks that may arise at times of normal operations and times of irregular operations; implement response measures for each	<ul> <li>Consider precautions for times of normal operations and times of irregular operations in which there is no leeway in regulation and agreement values at refineries</li> </ul>	<ul> <li>Identified 10 risks and considered precautions (Precautions completed for one risk and under ongoing consideration for 9 risks)</li> </ul>	0
		Reduce industrial waste	<ul> <li>Final disposal rate: less than 0.5% for Cosmo Oil, less than 5.0% for entire Group</li> <li>Introduce electronic manifests</li> </ul>	<ul> <li>Final disposal rate: 0.5% for Cosmo Oil, 2.9% for entire Group</li> <li>Conducted survey aimed at introduction of electronic manifests at refineries without them during current medium-term plan</li> </ul>	0
		Enhance internal/external audits for thorough environmental management	Continue ISO internal/external audits and environmental inspections in each workplace	<ul> <li>Conducted internal/external audits and environmental inspections; environmental management was generally good</li> <li>One legal/regulatory violation (related to air); reported to local authorities; corrective action taken</li> </ul>	
		Adopt rigorous measures to ensure soil preservation	<ul> <li>Continue environmental monitoring and facilities management at refineries, oil depots, and Cosmo Oil service stations</li> <li>Take actions according to equipment renovations and complete soil environment surveys at Cosmo Oil service stations with outdated equipment</li> </ul>	<ul> <li>Cosmo Oil service stations: Took actions as planned (surveys at 64 service stations, cleanup at 28 service stations, of which measures completed at 19 service stations)</li> <li>Refineries: Actions being taken in sequence</li> </ul>	0
		Promote Eco Office activities	Conduct energy- and resource-saving actions throughout the Cosmo Oil Group	<ul> <li>Achieved goals to a large extent for copy paper and fuel consumption of company vehicles</li> <li>Did not achieve goal for electricity use in offices, as air conditioner use increased with heat waves (goal achieved for Cosmo Oil alone)</li> </ul>	
		Promote green purchasing	<ul> <li>Reconsider specified items (office supplies) and purchase 100% from selected specified items at each Group company</li> </ul>	<ul> <li>Practiced 100% green purchasing of specified items at each Group company</li> </ul>	0
	vities	Promote environmental communication	Promote environmental contribution activities through Cosmo Oil Eco Card Fund	Continued supporting 11 projects and decided to support four new projects	0
	Promote environn contribution acti	Protect biodiversity	<ul> <li>Survey impact on biodiversity in business area and establish initiative policy</li> <li>Conduct initiatives to protect public woodlands near workplaces</li> <li>Conduct projects through the Cosmo Oil Eco Card Fund with the aim of protecting biodiversity</li> </ul>	<ul> <li>Measured impact on biodiversity in business areas</li> <li>Conducted a total of six initiatives to protect public woodlands near workplaces</li> <li>Conducted projects through the Eco Card Fund with the aim of protecting biodiversity (Qin Ling Mountains Forest and Ecosystem Recovery Project, Seed Planting School, and support for South Pacific nations)</li> </ul>	0

# **Cross-Sectional Environmental Management Structure**

The Cosmo Oil Group has established a unique environmental management system centered on the Global Environment Committee, a body that cuts across the Group and departments. The Global Environment Committee drafts the Consolidated Medium-Term Environmental Plan, reports on and evaluates plan results, and provides feedback to specified departments. Through this structure the Group encourages all employees to voluntarily engage in environmental action and shares actions taken throughout the Group, from the front lines to the management level.

#### **Environmental Management System**



Environmental Report

#### Environmental Management Systems Based on ISO 14001 in Each Workplace

The Cosmo Oil Group has obtained ISO 14001 certification at 10 workplaces, including four refineries, focusing on workplaces with a large environmental impact. Each workplace has incorporated the Consolidated Medium-Term Environmental Plan into its business objectives and is taking initiatives aimed at accomplishing goals systematically. Additionally, the Group periodically checks to see if the system is functioning reliably by performing internal audits and external audits by certification bodies to verify that actions are taken in accordance with the PDCA cycle.

#### Workplaces with ISO Certification 🕢

	-		
Workplace	Date certified	Workplace	Date certified
Sakaide Refinery	June 1997	Cosmo Oil Lubricants Co., Ltd. Shimotsu Plant	June 2003
Chiba Refinery	March 1998	Cosmo Kaiun Co., Ltd.	August 2003
Yokkaichi Refinery	March 1998	Cosmo Oil Lubricants Co., Ltd. Osaka Plant	October 2003
Sakai Refinery	March 1998	Yokkaichi LPG Terminal	September 2006
Cosmo Matsuyama Oil Co., Ltd.	December 1998	Research & Development Center	December 2006

# Saving Energy in Distribution Divisions 🕢

In fiscal 2010, unit energy consumption in the transport<sup>1</sup> sector at Cosmo Oil alone was 8.76 kiloliters/million tonne-kilometers (kl/Mt-km), a 0.09 kl/Mt-km improvement over the previous fiscal year. The Company engaged in the transport of 6,139 Mt-km of freight, which is a reduction to 98.4% of the volume transported in the previous fiscal year. Energy usage was 53,757 kiloliters of crude oil equivalent, which is a bigger reduction to 97.4% of the amount used in the previous. This resulted in a reduction of unit energy consumption.

The Cosmo Oil Group continues to implement energy conservation initiatives in ground transport by utilizing large tanker trucks and maintaining high stowage rates by consolidated loading. The transport volume per vehicle stood at 17.85 kiloliters per delivery, an improvement of 0.3 kiloliters per delivery, year on year. Unit energy consumption was 36.42 kl/Mt-km, an improvement of 0.52 kl/Mt-km over the previous year. Real energy usage (diesel) also declined, to 96.3% of the previous year. To further conserve energy, the Group will focus on systematic delivery, one-stop unloading and other means of raising efficiency.

The Group also continues to focus on the use of large coastal tankers and maintaining high stowage rates for marine transport activities. Unit energy consumption in marine transport was 6.14 kl/Mt-km, an improvement of 0.05 kl/Mt-km year on year. In fiscal 2011, Cosmo Oil will continue its efforts in using large coastal tankers and improving stowage rates.

# Average Capacity and Stowage Rate 🕢



#### **Eco Office Activities**

The Cosmo Oil Group conducts "Eco Office" activities to reduce the amount of copy paper used, the amount of fuel consumed by company vehicles and the amount of electricity consumed at its offices. To attain these overall goals, each and every employee will engage in initiatives to achieve reduction targets set by each workplace. In fiscal 2010, Group companies succeeded in keeping usage under the target levels in each category except the amount of electricity consumed at its offices. The goals for fiscal 2010 were set by multiplying the average performance for fiscal years 2007 to 2009 by the reduction rate.

#### Eco Office Activities<sup>1</sup> FY2010 Goal FY2010 Results (Compared to Goal) Targeted Area Copy paper (thousand sheets) 13.031 19.122 10.734 -17.6% 18.057 -5.6% Company car fuel 281 228 -18.9% 713 812 -12.2% consumption (kl) Office electricity consumption (MWh) 1.016 2.216 1.004 -1.2% 2.348 +6.0%

 Unit energy consumption in transport (kiloliters/million tonne-kilometer) is calculated by energy consumption (kiloliters of crude oil equivalent) divided by cargo tonne-kilometers (weight in tonnes of material transported multiplied by the number of kilometers transported).

1. The Team Minus 6% Activities at Offices campaign was renamed Eco Office Activities in fiscal 2010.

Crude Oil Extraction	▶ INPUT	<b> </b>	▶ INPUT	R&D Center
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	Crude oil 25,562 MI	water 44,132 kt	Drivete use 61-1 4 450 1	Generated 50,426 t
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		Total energy consumption (TJ	SOx 5 560 +	Pinai disposai Z/Z t
	Purchased 4,601 TJ	Fiscal 2008 71,499	NOx 3,005 t	PRTR Law designated chemical substances
	(475,366 MWh)	Fiscal 2009 69,136	Wastewater	Released 007
	Private 68,757 TJ	Fiscal 2010 73,358	381 258 kt	
	use fuel (1,774 MI of crude oil		Wastewater (including 370,819 kt	Transferred 51 t
	equivalent)	]	Chemical oxygen	CO <sub>2</sub> emissions (kt)
			demand (COD) 116 t	Fiscal 2008 4,912
			Nitrogen 61 t	Fiscal 2009 4,813
			Phosphorus 1 t	Fiscal 2010 5,093
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Production: • Sulfu 26,101 MI • 143 H     Product Transport and Storage at Oil Depots	Products r recovered: ★t (by-product) ►INPUT Energy Fuel 2,084 TJ	d:     • Steam sold:       Wh     1,774 TJ         OUTPUT       Emissions into atmosphere       CO2     144 kt       SOx     1,644 t       NOr     0,104	Phosphorus 1 t CO2 sold: 116 kt CO2 Emissions Througho Crude oil transport 1.2% Crude oil extraction 1.9% Total CO2 emissions	Fiscal 2010     5,093       ut the Oil Lifecycle     Refining       7.1%     Product       transport     0.2%
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# Environmental Impact of Business Activities 📿

- "Industrial waste" refers to waste generated during business activities, which includes waste that could be sold. Figures given for "Offices" include data from the Cosmo Oil Head Office and branch offices.

### **Reducing Environmental Risk in Soil**

To reduce the risk of soil contamination occurring, particularly from a petroleum leak at service stations, the Cosmo Oil Group takes preventative measures and works to minimize impact on the surrounding environment in the case of spills and leaks. In fiscal 2010, surveys were conducted at 64 service stations in conjunction with equipment renovations carried out at service stations owned by Cosmo Oil (of these, surveys at 23 stations were new). Work was conducted on risk countermeasures at 28 service stations, including those that were still on-going from the previous fiscal year, and completed at 19 stations. These surveys and countermeasures, recorded as environmental accounting, totaled some ¥560 million. The Company will continue to conduct soil environment surveys at other service stations as they undergo renovations and will keep striving to minimize the risk of soil contamination.





#### **Reducing Excess Sludge**

Excess sludge discharged from wastewater treatment facilities accounts for the largest portion of all industrial waste in Japan.<sup>1</sup> Sludge also makes up approximately 50% of industrial waste generated at Cosmo Oil's refineries, which means that initiatives against excess sludge could translate into the most effective means of waste reduction for the Cosmo Oil Group. The Company has conducted research<sup>2</sup> into technologies for reducing excess sludge generated at refineries and has achieved large reductions in excess sludge at the Chiba Refinery and the Sakaide Refinery.

#### Methods for Reducing Sludge



# Striving to Achieve Zero Industrial Waste

In fiscal 2010, the final disposal rate of waste from target companies<sup>1</sup> was 2.9%, achieving one of the Fourth Consolidated Medium-Term Environmental Plan goals. The amount of waste sent for final disposal at Cosmo Oil's four refineries (including Yokkaichi Kasumi Power Station) was 242 tonnes, a 97% reduction from fiscal 1990 and a 0.5% final disposal rate. This fiscal 2010 reduction surpassed the target—94% reduction over fiscal 1990 and a 1.0% or less final disposal rate—set in the voluntary action plan of the Petroleum Association of Japan.

#### Volume of Industrial Waste at Four Refineries



- 1. According to State of Discharge and Treatment of Industrial Waste in FY2008 issued by Japan's Ministry of the Environment
- Research is being carried out as a project supported by the Japan Petroleum Energy Center.

 Target companies include Cosmo Oil Co., Ltd., Cosmo Engineering Co., Ltd., Cosmo Matsuyama Oil Co., Ltd., Cosmo Oil Lubricants Co., Ltd., Cosmo Petroleum Gas Co., Ltd., and Hokuto Kougyo Co., Ltd.